

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FWL, Sec. 18-17S-31E

RECEIVED

APR 09 1996

OIL CON. DIV.  
DIST. 2

5. Lease Designation and Serial No.  
LC-029395-A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Turner "A" #6

9. API Well No.  
30-015-05210

10. Field and Pool, or Exploratory Area  
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is equipped with 8 5/8", 32# csg @ 571'; 7", 24# csg @ 2945'; and, a 4 1/2" liner @ 3489' (top @ 2886').

Propose to plug and abandon this temporarily abandoned injection well by setting a 7" cement retainer @ 2800', and squeezing the perforations 3414'-3483' w/100 sx of Class "C" cement. Retainer will be capped w/35' of cement. The 4 1/2" liner will be left full of cement. The 7" casing will be perforated at 1325' (approx. 50' below the base of the salt). A 7" cement retainer will be set at 1250', and the salt section squeezed w/125 sx of Class "C" cement. Retainer will be capped w/35' of cement. A casing leak @ 381' will be squeezed w/125 sx of Class "C" cement. The 7" casing will be filled with cement from 381' to surface. If cement does not circulate between the 7" production casing and the 8 5/8" surface casing, the 8 5/8" x 7" annulus will be filled w/100 sx of Class "C" cement.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

KAREN BYERS  
ENGINEERING TECHNICIAN

Date 2/26/96

Approved by (ORIG. SGD.) JOE G. LARA  
Conditions of approval, if any: See attached.

Title PETROLEUM ENGINEER

Date 4/8/96

## ENGINEERING CHART

SHEET: \_\_\_\_\_ OF \_\_\_\_\_  
 SUBJECT: TURNER "A" 6 (EXISTING)  
 DATE: 2/24/96  
 BY: R. JACKSON

LOCATION: 6.60' FSL 1/1980' FOL  
SECTION 18-T175-R31R  
EDDY CO., NEW MEXICO

SPUD DATE: 4/27/40

8 5/8" 32# CSS SET @ 571'  
CMT'D W/ 50 SX

HOLES IN 7" CSS BETWEEN  
352-400'. ATTEMPTED TO  
SQUEEZE PLUGS W/ A TOTAL OF  
550 EX CMT. NO SUCCESS. WEL  
LOCK CMT ON VACUUM. THE 7"  
CSS TESTED GOOD TO 800' FSL BLOW  
500'.

TOP OF 4" LINE ORIGINALLY  
@ 2891'. SANK UP HOLES  
SQUEEZED LINE TOP  
W/ 100 SX.

7" 24# CSS SET @ 2715'. CMT'D  
W/ 100 SX CMT.

3414'

TOTAL 10 HOLES

3403

4" 2" 9.5' LINE @ 3414' CMT'D  
BY SPOTTING 75 SX CMT IN OPEN HOLE  
SANK UP HOLES. NOW @ 3401'

TO 3414'

# ENGINEERING CHART

SHEET: \_\_\_\_\_ OF \_\_\_\_\_  
SUBJECT: TURNER "A" 6 (PROPOSAL)  
DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

LOCATION: 660' PS&T 1980' FUL  
SECTION 18-TITS-R31R  
FOOT CG, NEW MEXICO

SPOOD DATE: 4/27/70

0 5/8" 32# CSG SK @ 571'

CMT'D w/ 50 SX

7" CMT RETAINIR @ 1250'

4 HOLS @ 1325 SQUERRO  
w/ 125 SX.

4 HOLS @ 1325

7" CMT RETAINIR @ 2800'

PERFORATIONS SQUERRO  
w/ 100 SX

TOP 4" 2" KLINER @ 2886'

7" 24# CSG SK @ 2945'  
CMT'D w/ 100 SX

3414

TOTAL 19 HOLS

3403

4" 2" 5.5" KLINER @ 3489' CMT'D  
w/ 75 SX

TO 3494

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Conditions of Approval for the Permanent Abandonment of Federal Wells

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within 90 days from the approval date of this Notice of Intent to Abandon.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.