

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 1st ST.
ARTESIA, NM 88210-2834

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL - 8 1996

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec. 18-17S-31E

5. Lease Designation and Serial No.
LC-029395-A
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Turner "A" #6
9. API Well No.
30-015-05210
10. Field and Pool, or Exploratory Area
Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/9/96 to 5/12/96 - the following work was done to P& A well:

RIH w/bit & cleaned out 2' bridge @ 2474'.
Drld out 9' bridge @ 2690'.
Pumped 25 sx Class "C" cmt on top of cmt retainer @ 2788'.
Perf'd 4 squeeze holes @ 1325'.
Set retainer at 1236' & squeezed perfs w/125 sx of Class "C" cmt.
Cmt'd squeeze holes @ 380' w/125 sx cmt.
Pumped 25 sx down bradenhead & top out 7" csg w/cmt.

Status: Plugged and abandoned.

Part IP-2
7-12-96
P&A

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Title KAREN BYERS
ENGINEERING TECHNICIAN

Date 6/5/96

Approved by (ENG. SSG.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 7/3/96

Conditions of approval, if any:

Approved as to plugging of the well
viability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side