12-5-80 1. Sint inpuento	Rose Alfarias
Form 9-331 Dec. 1973 Light Gray Light Gr	Form Approved. Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE LC-029395 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME TUTNET "A"
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR ARCO Oil & Gas Company Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240	10. FIELD OR WILDCAT NAME Grayburg Jackson (QGSA) 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 660' FWL AT TOP PHOD. INTERVAL: AT TOTAL DEPTH: As Above	AREA 18-17S-31E 12. COUNTY OR PARISH N M 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
MULTIPLE COMPLETE	QQNOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON® ARYESIA, OFF	4C€ ***
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent Rigged up on 9/11/80. POH w/ rods & pump. If Set RBF @ 3110', located holes in csg 2280-23 Ran csg inspection log. RIH w/ cmt retr, set w/ 775 sx C1 "C" cmt cont'g 18% salt, 100 sx Spotted 30' cmt on top of retr. 	ectionally drilled, give subsurface locations and to this work.)* Install BOP. POH w/ tbg. 140'. Spot 4 sx sd on top of RBP. 140'. Squeeze cmtd holes in csg 150'' cmt w/1% Latex & 2% CaCl.
4. Ran CBI Perf'd 5½" csg @ 2200-02' w/2 JSPF, POH w/ pkr.	set pkr @ 2165'. SITP 750#.
 5. RIH w/ cmt retr, set retr @ 2165'. Squeeze cmfix & 500 sx Thixment. FP 700#. Ran temp surve. 6. Perf'd 5½" csg 1410-1412' w/2 JSPF. RIH w/ pl 	vey. TOC @ 1550'.

Subsurface Safety Valve: Manu. and Type _ 18. Thereby certify that the foregoing is true and correct

Dist. Drlg. Supt. DATE

(This space for Federal or State office use)

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Page #2
Form 9-331
Turner "A" #4
18-17S-31E
Eddy Co., N. M.

tbg. WOC. Water flow from $5\frac{1}{2}$ " x 8-5/8" annulus. Drld out cmt & cmt retr. Press tested squeeze job to 1500#, bled down to 200# in 10 mins. Acidized perfs w/400 gals 15% HCL.

8. RIH w/ pkr, set @ 1245'. Squeeze cmtd perfs 1410-12' w/ 75 sx Cl "C" cmt plus 1% LWL, 75 sx Cl "C" cmt w/ 2% CaCl₂. Water flow increased to 3 BPH. All cmt washed to pit.
9. RIH w/ cmt retr, set @ 1372'. Cmtd thru retr w/ 75 bbl FW w/6% CaCl₂, 1 BFW, 500 gals

- 9. RIH w/ cmt retr, set @ 1372⁴. Cmtd thru retr w/ 75 bbl FW w/6% CaCl₂, 1 BFW, 500 gals Aqua fix, 1 BFW, 200 sx Cl "C" w/3% CaCl₂ 1 BFW, 500 gals Aqua fix, 1 BFW, 200 sx Cl "C" w/3% CaCl₂, 1 BFW, 500 gals Aqua fix, 1 BFW, 200 sx Cl "C" w/3% CaCl₂. No change in 5½" x 8-578" water flow.
- 10. Resqueezed perfs 1410-12' w/ 72 BFW w/6% CaCl₂, 1 BFW, 1000 gals Aqua fix, 1 BFW, 350 sx Thirotropic cmt, 12 BFW. Water flow cont'd after squeeze job. Squeeze cmtd perfs 1410-12' w/ 1300 sx Cl "C" cont'g 18% salt, 5% KCL, had water flow back, cmtd w/ 100 sx 1.1% Calseal, Cl "C" cmt, 500 sx Cl "C" w/ 18% salt, 3% KCL, 200 sx Cl "C" w/.6% Halad-4, 0.3% CFR2, 10% salt, 5% KCL, 10% Cal-Seal, no cmt to surf w/tbg displaced. Water back flwd thru tbg & 8-5/8" annulus. Squeezed perfs 1410-12' w/1000 sx Cl "H" cont'g 6% salt, 0.3% CFR-2, 2% CaCl₂, dumped 30' cmt on top of retr. 5½" x 8-5/8" annulus flow stopped, trace of air bubbles after SION. Ran temp survey. TOC @ 1349'. Drld out cmt & cmt retr. Small water flow thru 5½" x 8-5/8" annulus after drlg out cmt & retr. Press tested squeeze job to 1500%, dropped to 1300% in 15 mins, remain @ 1300% for 15 mins, 0K.

11. Perf'd 5½" csg @ 589-591' w/ 4 JS. Set cmt retr @ 549'. Cmtd squeeze holes 589-591' w/200 sx C1 "H" cmt w/2% CaCl₂, 6# salt, 6# sd/sk, .3% CFR-2, circ cmt to surf. Dumped 10' cmt on retr. WOC. Drld out cmt & cmt retr @ 549'. Set pkr @ 519'. Press tested squeeze job to 1300#, dropped to 200# in 5 mins. Left shut-in 48 hrs.

12. Set pkr @ 576', press tested perfs 589-591' w/ 1000# for 30 mins, OK. Press 2-3/8" x 5½" annulus w/ 300#, bled off in 15 mins w/ no back flow. Drld out cmt & retr parts 2156-2163', cmt to 2189'. Had water bubbles in cellar & outside cellar.

13. RIH w/ RBP & pkr, set BP @ 2090'. Press tested squeeze holes @ 1410-1412' & 589-591', pmpd in each set perfs @ 1/16 BPM @ 1000#, SI 900#, communicated from 500' up inside & outside of cellar. Had water flow ARO 188 BPD over night. Found top 4' of 5½" csg leaking. Rec RBP @ 2090'. Ran bit & csg scraper, hit tight spot @ 2114'. POH w/ bit & scraper. RIH w/ csg swedge, swedged out csg @ 2087', tight spot @ 2156', swedged to 2166'. Had wtr flow ARO 2250 BPD, found top of cmt inside 5½" csg @ 2190'. RIH w/ basket & cut-rite shoe to 2190', cut 1' cmt. Rec RBP parts, 1' cmt core. RIH w/ pkr, set pkr @ 1682', had water flow below pkr, isolated wtr flow 2112-2187'. On 10/18/80 set pkr @ 122' & SI.

14. POH w/ pkr. RIH w/ cmt retr. Set retr @ 1375'. Squeeze cmtd 1375-2191' w/ 200 sx Cl "C" w/18% salt, 100 sx Cl "C" w/ 2% CaCl, spot 1' cmt on top of retr. Spot 10 sx Cl "C" cmt w/2% CaCl, plug 1374-1274' (100'). Spot 714' heavy gelled mud. Set cmt retr @ 564', press perfs 589-591' to 900# for 30 mins, OK. Circ cmt to surface w/70 sx Cl "C" cmt w/2% CaCl. Filled 5½" csg to surface w/ 5 sx Cl "C" w/2% CaCl. cmt, cut off wellhead, install regulation dry hole marker, fill cellar w/5 sx Cl "C" cmt cont'g 2% CaCl. Clean & level location per BLM stipulations. P & A eff: 10/21/80.

(P & A operations witnessed by Mr. Sonny White of U.S.G.S.)

