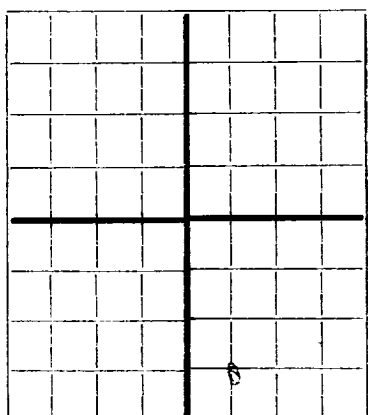


30-015-05213

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

~~(Bansiger Oil Refining Company, Inc.)~~
Company or Operator
Turner Well No. **A-8** in **SW SE** of Sec. **18**, T. **17-S**
Lease
R. **31-E**, N. M. P. M., **Grayburg-Jackson** Field, **Eddy** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **SW SE Sec. 18**
If State land the oil and gas lease is No. _____ Assigment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is **Manell E. Turner** Address **Artesia, N.M.**
The Lessee is **Southern Production Company, Inc.** Address **Fort Worth, Texas**
Drilling commenced **July 23** 19 **40** Drilling was completed **January 13** 19 **41**
Name of drilling contractor **Kersey** Address **Artesia, N.M.**
Elevation above sea level at top of casing **3691** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **2895-2900** to **Light Show Oil** No. 4, from **3375-3380** to **Oil**
No. 2, from **2950-2956** to **Slight Oil & Gas** No. 5, from **3430-3437** to **Increase in Oil**
No. 3, from **3001-3007** to **Show Oil & Gas** No. 6, from **3437-3445** to **More Increase**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8"				550'					
7"	20#			2918'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	8"	550'	50	Halliburton		None
	7"	2918'	100	Halliburton		5 Tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Acidised below packer, set at 3390' with 1000 gallons, non-gelling acid, from 3425' to 3448'						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3448** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **January 13** 19 **41**
The production of the first 24 hours was **480** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be **36 and 37**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Contracted to: _____, Driller _____, Driller
Kersey, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th** day of **November**, 19 **51**
Maxine Fowler
Notary Public

Fort Worth, Texas November 13, 1951
Place Date

Name *Maxine Fowler*
Position **Agent**
Representing **Southern Production Company, Inc.**
(Bansiger Oil & Refining Company)
Company or Operator
Address **P. O. Box 670, Fort Worth, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	Sand
75	325	250	Red Bed & Gyp
325	405	80	Red Bed & Gyp
405	495	90	Red Bed
495	670	175	Salt
670	800	130	Salt & Potash
800	870	70	Salt
870	935	65	Salt & Shells
935	1068	133	Salt
1068	1092	24	Anhydrite
1092	1100	8	Salt Potash
1100	1175	75	Salt
1175	1200	25	Anhydrite & Salt
1200	1225	25	Salt
1225	1230	5	Anhydrite & Salt
1230	1280	50	Anhydrite
1280	1300	20	Red Bed
1300	2325	1025	Anhydrite
2325	2335	10	Sandy Anhydrite
2335	2350	15	Red Sand
2350	2475	125	Anhydrite
2475	2500	25	Gray Lime
2500	2705	205	Anhydrite
2705	2750	45	Gray Lime
2750	2770	20	Lime
2770	2790	20	Lime, Sandy
2790	2795	5	Sandy Lime
2795	2805	10	Gray Lime
2805	2950	145	Lime (2895-2900 Light Show Oil)
2950	2956	6	Sand & Lime (2950-56 Slight Oil & Gas Show)
2956	3001	45	Lime
3001	3007	6	Lime & Sand (3001-07 Show Oil & Gas)
3007	3015	8	Lime, Sandy
3015	3021	6	Lime, Grey
3021	3032	11	Sandy Lime
3032	3076	44	Lime
3076	3101	25	White Lime
3101	3130	29	Lime
3130	3146	16	Gray Lime
3146	3380	234	Lime (3375-80 Oil)
3380	3399	19	Hard Lime
3399	3448	49	Lime (3430-37 Increase in Oil) (3437-3445 Here Increase)
			Total Depth