

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RUC 13
OFFICE FOR NUMBER
OF COPIES RETURNED
(Other instructions on re-
verse side)

NM Roswell District
Modified Form No.
NMXD-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER <u>WIW</u> <u>SJS</u>		3. AREA CODE & PHONE NO. 505/677-2360	
2. NAME OF OPERATOR Socorro Petroleum Company ✓		5. FARM OR LEASE NAME Turner "A"	
3. ADDRESS OF OPERATOR P.O. Box 38, Loco Hills, NM 88255		6. WELL NO. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1830' FEL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO.		11. SEC., T., R., N., OR BLK. AND SUBDIVISION OR AREA 18-17S-31E	
15. ELEVATIONS (Show whether OF, AT, OR BELOW) 3706 DF		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

APR 16 1991

O.C.D.

ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHUT IN OR ACIDIZING	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHUTTING IN OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)

It is proposed to bleed the injection tbg down. Release pkr. POH w/injection tbg. Clean out well bore. Treat if necessary to remove scale to increase injectivity. Place well back on injection. To accomplish this work it will be necessary to dig a pit to contain well effluent during workovers. All excess wtr will be trucked. Following this workover the working pit will be covered.

filled-in.

SJS

RECEIVED
APR 18 9 47 AM '91
OCCASIONAL
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Consultant

DATE 4/16/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 4/23/91

*See Instructions on Reverse Side