	l' TED STATES	SUBMIT IN THE CATE (Other Instruction on re- RIOR verse side)	Form approved.
Form 9-331 (May 1963)	DADTMANT OF THE INTER	Other Instruction on re	Budget Bureau No.
ŊΕ		RIOR verse side)	5. LEASE DESIGNATION AND S
	GEOLOGICAL SURVEY		LC 029395 (a) 6. IF INDIAN, ALLOTTEE OR T
	NOTICES AND REPORTS		
Use "	for proposals to drill or to deepen or plug 'APPLICATION FOR PERMIT—" for such	g back to a different reservoir. proposais.)	
1. OIL GAS	W. A To	13	7. UNIT AGREEMENT NAME
WELL WELL	OPHER Water Injection We	e11	8. FARM OR LEASE NAME
Atlantic Richfield Company		Turner "A"	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			11
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILL
			Grayburg Jackson
660' FSL & 660'	FEL (Unit letter P)		SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether	DE PT CP etc.\	Sec 18, 17S, 3
	3695 GR	was mis time time!	
16.		N. (N. B	Eddy
Cr	neck Appropriate Box To Indicate		
	OF INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	8HOOTING OR ACIDIZING (Other)	ABANDONMENT*
		(NOTE: Report result	s of multiple completion on We
on 3/20/75 rigger to 3435'. POH w WIH w/pkr & tbg. 3437'. PUH & re	LETED OPERATIONS (Clearly state all pertinis directionally drilled, give subsurface look dup, installed BOP & POPOLITY PORTION OF THE SET OF TH	ent details, and give pertinent date cations and measured and true vertion assemble and pump & cleaned out ted 4 bbls 15% HCL acted perfs 3330-3437' we	ly. Ran bit & scra t fill 3425-3441' T id across perfs 333 /3300 gals 15% HCL
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