Form 3160-5 (June 1990)

UNITED STATES DEPARTMELL OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil cons. Division
811 S. 1st Street

Budget Bureau No. 1004-0135

C/5F

Artesia, NM 88210-2834 esignation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas ⊠ Oil Well 8. Well Name and No. Operating 2. Name of Operator DEVON ENERGY CORPORATION Turner "A" #13 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05216 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Grayburg-Jackson Field 1980' FSL & 660' FEL of Section 18-T17S-R31E 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* * REVISED * To be converted to water injection well as follows: 1. Deepen open hole from 3458' to 3600'. 2. RIH with 4 1/2" 11.6# J-55 casing and set at 3600'. Cement casing back to surface. 3. Selectively perforate the injection interval of 2700'- 3600'(OA). 4. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at ± 100 ' above top perforation. 5. Inject through perforations within injection interval. SUBJECT TO LIKE APPROVAL 14. I hereby certify that the foregoing is true and correct Randy Jackson Title District Engineer Date August 7, 1996 (This space for Federal or State office use) (ORIG. SGD.) ARMANDO A. LOPEZ Petroleum engeneem Approved by Conditions of approval, if any