| <u> </u> | NOT OF COPIES RECEIVED | | ~, | | |
|-------------|---|--|--|---|--|
| | DISTRIBUTION | NEW MEXICO OIL CO | ONSERVATION COMMISSION | Form C+104 | |
| | ANTA FE / | i | FOR ALLOWABLE | Supersedes Old C-104 and C-11 | |
| ļ | ILE | | AND | RECEMIVED | |
| | AND OFFICE. | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL G | | |
| ī | RANSPORTER OIL GAS | | | SEP 1 9 1969 | |
| | PERATOR PROPERTION OFFICE | | | O. C. C. Artesia, office | |
| ा | perato: | | | | |
| | Atlantic Richfield Company | | | | |
| | P. O. Box 1978, Roswell | | | | |
| i | eason(s) for filing <i>(Check proper box)</i> ew We!l | Change in Transporter of: | Other (Please explain) | | |
| | ecompletion | Oil Dry Gas | s 🔲 | | |
| CI | nange in Ownership | Casinghead Gas (Conden | Eff: 7-1-69 | nom skelly | |
| | change of ownership give name diaddress of previous owner | | | | |
| I. DI | ESCRIPTION OF WELL AND I | LEASE | | | |
| Le | ease Name | Lease No. Well No. Pool Nac | ne, Including Formation | Kind of Lease | |
| | C. A. Russell | | burg Jackson Q.G.S.A. | State, Federal or Fee Federal | |
| | D -466 | H40 Feet From The West Line | e andFeet From T | North | |
| | Unit Letter;; | | | | |
| L | Line of Section 18 Tow | vnship 17S Range 3: | lE , _{NMPM} , Edd | y County | |
| I. DI | ESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S | | |
| | ome of Authorized Transporter of Off Texas New Mexico Pipel: | | Address (Give address to which approved P. O. Box 1510, Midla | | |
| - 1 | ame of Authorized Transporter of Cas | = 0 | Address (Give address, to which, appro- | | |
| | Continental Oil Company | у | P. O. Box 1267, Ponca | City, Oklahoma 74601 | |
| | well produces oil or liquids, we location of tanks. | Unit Sec. Twp. Ege. D 18 17S 31E | Is gas actually connected? Who | 6-1-60 | |
| L | | th that from any other lease or pool, | 1 | | |
| | OMPLETION DATA | | | | |
| | Designate Type of Completio | on - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty, Diff. Resty, | |
| D | ate Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | | (1) (2) (2) | Tubing Depth | |
| E | evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| P | erforations | | | Depth Casing Shoe | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| - | | | | | |
| - | | | | | |
| | EST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | fter recovery of total volume of load oil oth or be for full 24 hours) | and must be equal to or exceed top allow | |
| | IL WELL ate First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lij | (t, etc.) | |
| | | | | | |
| Ī | ength of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | ctual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | |
| | | | | | |
| G | GAS WELL | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | Tubing Pressure | Casing Pressure | Choke Size | |
| 1 | esting Method (pitot, back pr.) | Tubing Pressure | Cdsing Pressure | Choke Size | |
| ∟. VI. C | CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVA | TION COMMISSION | |
| | | | OIL CONSERVATION COMMISSION SEP 29 1969 | | |
| C | | | APPROVED | Jose H | |
| สห | | | BY U, U, | | |
| | | | TITLE OIL AND GAS INSPECTO | | |
| | On Arthur Oa | | | compliance with RULE 1104. | |
| | | ature) | well, this form must be accompa | If this is a request for cllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| | Accounting Material Supervisor | | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | |

(Tule) August 28, 1969

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of conditions well name or number, or transporter, or other such change of conditions.

Figurate Forms C-104 must be filed for each pool in multiply completed wells.