

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI 3*

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF REVR ☐ 811 S. 1st Street
Artesia, NM 88210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1384' FWL, Unit C

At top prod. interval reported below (SAME)

At total depth (SAME)

ACCEPTED FOR RECORD

DEC 6 9 1996

14. PERMIT NO.

DATE ISSUED

F1184

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

9/28/96

16. DATE T.D. REACHED

9/29/96

17. DATE COMPL. (Ready to prod.)

10/12/96

18. ELEVATIONS (DT, BBL, RT, GR, ETC.)*

3763' GL

19. ELEV. CASINGHEAD

3763'

20. TOTAL DEPTH, MD & TVD

3650'

21. PLUG, BACK T.D., MD & TVD

3648'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Middle & Lower Jackson 3392'-3604'; Grayburg - Lovington 2768'-3282'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CPNL; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 1/4"	40	534'	12 1/2"	385' (calc), 50 sxs	None
7"	24	3209'	8"	2402' (calc), 100 sxs	None
4 1/2" K-55	11.6	3649'	6 1/8"	Surf, 450 sxs POZ "C" + 250 sxs	None
				Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2699'	2703'

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3392'-3604' (28-47" holes)

Grayburg - Lovington 2768'-3282' (36-47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3392'-3604'	Acidized w/2650 gals 15% HCl acid.
3064'-3282'	Acidized w/1800 gals 15% HCl acid.
2768'-3023'	Acidized w/1800 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/14/96		Inching
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.
WATER-BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL-BBL.	GAS-MCF.	WATER-BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 12/2/96