

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>WIW</u>	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						N.M. Oil Cons. Divis 811 S. 1st Street Artesia, NM 88210-2834
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1384' FWL At top prod. interval reported below (SAME) At total depth (SAME)						5. LEASE DESIGNATION AND SERIAL NO. LC-029548-A
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
						7. UNIT AGREEMENT NAME N/A
						8. FARM OR LEASE NAME, WELL NO. C. A. Russell #7
						9. API WELL NO. 30-015-05220
						10. FIELD AND POOL, OR WILDCAT GRAYBURG Jackson
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18-17S-31E
14. PERMIT NO.		DATE ISSUED DEC 9 1996		12. COUNTY OR PARISH Eddy County,		13. STATE NM
15. DATE SPUNDED 10/27/96		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 11/9/96		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3763' GL
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3535'		21. PLUG, BACK T.D., MD & TVD 3516'		22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3395'-3507'; Grayburg - Lovington 2779'-3273'						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CPNL; CBL (10/29/96); CBL (11/5/96)						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE
8 5/8"		32		536'		10"
7"		24		3176'		8"
4 1/2" K-55		11.5		3520'		8"
						"H"
29. LINER RECORD		30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*
						SCREEN (MD)
						SIZE
						DEPTH SET (MD)
						PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)						
Middle Jackson 3395'-3507' (14 holes)						
Grayburg - Lovington 2779'-3273' (42 holes)						
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
3395'-3507'		Acidized w/1400 gals 15% HCl acid. <i>Part IO-3</i>				
2779'-3273'		Acidized w/3155 gals 15% HCl acid. <i>1-3-97</i>				
33. PRODUCTION						
DATE FIRST PRODUCTION 11/14/96		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD
						OIL-BBL.
						GAS-MCF.
						WATER-BBL.
						GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.
						GAS-MCF.
						WATER-BBL.
						OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
35. LIST OF ATTACHMENTS Logs						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED <i>Karen Byers</i>		KAREN BYERS		TITLE ENGINEERING TECHNICIAN		DATE 12/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.