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State of New Mexico E , Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

RECEIVED

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	P.O. Box 2088 Santa Fe, New Mexico 87504-2088							f	RECEIVED	
1000 Rio Brazos Rd., Aztec, NM 87410		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							OCT 18 '89	
Operator		<del></del>		<u> </u>			API No.		O. C. D.	
Harcorn Oil Co	0.					30=0	)15 <b>=</b>		ARTESIA, OFFI	
P. O. Box 2879	) Wint	omio M	ores = 7070	١٥.						
Reason(s) for Filing (Check proper box)	<u> </u>	orta, T	exas (971	12 Ou	ner (Please expl	ain)			<del></del>	
New Well		L	ransporter of:	Chang	e of Ope	rator Na	ame			
Recompletion U	Oil Casinghea	-	Ory Gas 🗀 Condensate 🗀		ctive Oct					
	<u>-</u>			. 0. Box	2208 1	Roguel 1	Nov. No			
I. DESCRIPTION OF WELL				· C. DOX	2200 1 1	TOPMETT.	пем Ме	XICO 002	202	
Lease Name			ool Name, Inclu	ding Formation		Kind	of Lease		ease No.	
C. A. Russell		8	Graybu	<del>rg Jacks</del>	on 7RV	State, QGSA	Federal or Fed		LC02954	
Unit LetterG	: 1650	F	leet From The $rac{1}{2}$	lorth Li	e and1650	) Fe	et From The	East	Line	
Section 18 Township	<u> 178</u>	R	ange 31E	, N	мрм,	Eddy			County	
II. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NAT	URAL GAS						
Name of Authorized Transporter of Oil	XX	or Condensa	te		ve address to wi	ich approved	copy of this f	orm is to be si	ent)	
Texas-New Mex Name of Authorized Transporter of Casing	rico Pi			P. O.	Box 2528	3. Hobbs	s. New M	exico 8	8240	
Continental (			r Dry Gas		Por 160					
f well produces oil or liquids, ive location of tanks.	Unit	Sec.   T	wp.   Rg.	e. Is gas actual	Box 460 ly connected?	When	?	XICO OO	240	
this production is commingled with that it. V. COMPLETION DATA	rom any oth			gling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u> </u>	L	P.B.T.D.	1	) 4 0 5	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	nation	Top Oil/Gas	Top Oil/Gas Pay		Tubing Dep	Vosted ID           Tubing Depth         10 - 27 - 89		
Perforations					· · · · · · · · · · · · · · · · · · ·		Depth Casir		the Open	
	<u>-</u>	TIRING C	A STNG A NO	CEMENT	NC DECOR	<u> </u>	<u> </u>		<del></del>	
HOLE SIZE		SING & TUB		CEMENT	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
								O. O. O. C. MILIT		
	<u></u>		- · · · · · · · · · · · · · · · · · · ·				-	<del></del>	·	
V. TEST DATA AND REQUES										
OIL WELL (Test must be after r Date First New Oil Rup To Tank	ecovery of to	stal volume of	load oil and mu	ist be equal to o	r exceed top all	owable for thi	is depth or be	for full 24 hos	ers.)	
Sale that few Oil Kun 10 talls	Date of 1e	Date of Test			lethod (Flow, pr	ump, gas lift, i	elc.)			
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL				1	·	<del></del>				
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	LATE OF	- СОМРІ	JANCE	<b>-</b>			<u> </u>			
I hereby certify that the rules and regul	ations of the	Oil Conserva	ation		OIL CO	<b>NSERV</b>	<b>ATION</b>	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedSIGNED BY					
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Senature 1		1	7	∥ By₋	······				- *	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title OCT 2 7 1985

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.