

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REPLY
OFFICE FOR MAIL
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NMXO-3160-4

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 22 '90

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	3. AREA CODE & PHONE No. 505/677-2360	5. LEASE DESIGNATION AND SERIAL NO. LC 029548 - A
2. NAME OF OPERATOR Socorro Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 38, Loco Hills, NM 88255	8. FARM OR LEASE NAME C.A. Russell	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' N + 1650' E	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson QGSA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18 T17S R31E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3723' GR	12. COUNTY OR PARISH Eddy
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	FULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) <u>Test Casing</u>	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rods & tubing will be pulled out of hole.
2. A retrievable packer will be run to 2830' & set.
(7" casing set @ 2880'.)
3. The casing will be filled w/fresh water and the casing tested to 500 psi to conform w/BLM casing test requirements.

Note: This well should remain on TA status in order to be used as an injector for expanded waterflood project.

- A. NOTIFY BLM PRIOR TO COMMENCING TESTING CSG.
- B. FURNISH PRESSURE TEST CHART TO BLM SHOWING THAT CASING HAS PASSED THE TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED John Gouldey

TITLE Manager

DATE 3/6/90

(This space for Federal or State office use)

Orig. Signed by Agent or Agent

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 3/21/90

*See Instructions on Reverse Side