

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. LC-029548A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. C. A. Russell #8
9. API WELL NO. 30-015-05221
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18-17S-31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WIW  
811 S. 1st Street  
Artesia, NM 88210-2834  
Other ☐ Convert to WIW

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESTOR.

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650' FNL & 1650' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.	DATE ISSUED 8/20/96	12. COUNTY OR PARISH Eddy County,	13. STATE NM
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15. DATE SPUDDED 12/5/96	16. DATE T.D. REACHED 12/30/96	17. DATE COMPL. (Ready to prod.) 1/18/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3723' GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 3500'	21. PLUG, BACK T.D., MD & TVD 3460'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Injection Interval: Upper & Lower Jackson 3293'-3457'; Lovington, Vacuum & Premier 3033'-3219'; Grayburg 2738'-2985'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CPNL (2); CBL; RAL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40	600'	12 1/4"	425' (calc), 50 sxs	None
7"	24	2880'	8"	2070' (calc), 100 sxs	None
4 1/2" J-55	11.6	3500'	5 7/8"	Surf. 225 sxs POZ "C" + 125 sxs	None
				Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2652.53'	2656.13'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Upper & Lower Jackson 3293'-3457'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Lovington, Vacuum & Premier 3033'-3219'		3293'-3457'	Acidized w/3000 gals 15% HCl acid.
Grayburg 2738'-2985'		3033'-3219'	Acidized w/3000 gals 15% HCl acid.
		2738'-2985'	Acidized w/3000 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/18/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN DATE 1/27/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)