## NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

February, 1968

Ma	a	16		

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

· pilapoletika	—— <u>0</u>	<del>CT 1</del>	<del>1968</del>	into		ichfield	Compar	
e 2/1/68,	the allowal	ole of	e Gray					
7-17-31, * 4-17-31,	increased increased increased	to 16 to 53 to 30	BOPD BOPD	or 464 or 1537 or 870	bbls bbls	for for	the the the	THE THE THE
	OI				MISSIC	)N		
	hereby revenue 18-17-31, 7-17-31, 4-17-31,	e 2/1/68, the alloward of the color of the c	cil & Gas Co. wells in the hereby revised as indicated.  18-17-31, increased to 60, 7-17-31, increased to 16, increased to 53, 4-17-31, increased to 30, 10-17-31, increased to 18	oil & Gas Co. wells in the Gray hereby revised as indicated.  18-17-31, increased to 60 BOPD 7-17-31, increased to 16 BOPD increased to 53 BQPB 4-17-31, increased to 30 BOPB 18-17-31, increased to 18 BOPD  OIL CONSERVAT	REVISION (WATERFLOOD)  The 2/1/68, the allowable of the following of the Grayburg Jacobs revised as indicated.  The second revised	a revision (WATERFLOOD)  10 2/1/68, the allowable of the following  11 coil a Gas Co. wells in the Grayburg Jackson  12 hereby revised as indicated.  13 17-31, increased to 60 mopp or 1740 bbls  13 17-31, increased to 16 mopp or 464 bbls  14 17-31, increased to 53 mopp or 1537 bbls  16 17-31, increased to 30 mopp or 870 bbls  10-17-31, increased to 18 mopp or 522 bbls  OIL CONSERVATION COMMISSION	REVISION (WATERFLOOD)  10 2/1/68, the allowable of the following  11 Conservation commission  12 Conservation commission  13 Conservation commission  14 Conservation commission  15 Conservation commission  16 Conservation commission	into Atlantic Richfield Compare effective March 4, 1969  2 /1/68, the allowable of the following  3 REVISION (WATERFLOOD)  4 2/1/68, the allowable of the following  5 Oil & Gas Co. wells in the Grayburg Jackson  6 hereby revised as indicated.  7 -17-31, increased to 60 ROPD or 1740 bbls for the  7 -17-31, increased to 16 ROPD or 464 bbls for the  4 -17-31, increased to 30 ROPD or 870 bbls for the  10-17-31, increased to 18 ROPD or 522 bbls for the  OIL CONSERVATION COMMISSION