Form 3160-4 (October 1990)

UNITE STATES

SUBMIT IN DUPLIC

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on 5. LEASE DESIGNATION AND SERIAL NO.

										LC-0295 					
WELL (COM					N REP	ORT AND	ĽOG*	1		IAN, ALI	OTTEE (OR TRIBE NAME		
la TYPE OF WEL	L:	OIL WELL		GAS WELL	DRY	,	N. Wher Out		וואוטו	OF: 7.ONIT A	GREEMENT	NAME			
b. TYPE OF COMPLETION:				811 S. 1st Street											
WHITE C	WORI		· 🗀	PLUG BACK [D1F1	F C	Artesia Con	WHI 1882V				NAME, 1	NELL NO.		
2 NAME OF OPE	ERATO		EDCV C	ODDODA	TION (ND)					C. A. Ru					
DEVON ENERGY CORPORATION (NEVADA) 3. ADDRESS AND TELEPHONE NO.											9. API WELL NO. 30-015-05222				
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611											10.FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											Grayburg Jackson				
At surface 6	At surface 660' FNL & 1980' FEL											11.SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. interval reported below (SAME)										Sec. 18-17S-31E					
											173-311				
At total depth (SAME)															
				14.P	14. PERMIT NO. DATE ISSUED				12.000			County NM			
WORK		N TE T.D.REACHED	1		<u> </u>		18. ELEVATIONS (ł	•					
15.DATE 12/3/96	16.DA	TE 1.D. REACHED	12/20	TE COMPL. (Keaay to proa.)		3705' GL	DF, KKB, B	T, GR, ET	2.)•	19.E	LEV. CA	SINGHEAD		
20.TOTAL DEPTH, MI	O & TVD	21.PLUG, BAG	K T.D.	MD & TVD	22.IF MULT	IPLE COM	PL., HOW MANY*		23 INTE	WAT.C.	ROTARY	TOOLS	CABLE TOOLS		
3495'		3484'							DRILL		X		GEE 10025		
24.PRODUCING INTER	RVAL(S)	, OF THIS COMPI	ETION-TO	P, BOTTOM, I	NAME (MD AN	D TVD) *			<u> </u>	<u></u> >		25. WA	AS DIRECTIONAL SURVE		
Injection interval	2740	-3465'										MADE No			
												:40			
26. TYPE ELECTRIC	AND OTE	ER LOGS RUN					· ·	***		T	27. WAS	WELL C	CORED		
CPNL											No				
28.							port all strings set	in well)							
			IGHT, LB./FT.		SET (MD)				EMENT, CE	MENT, CEMENTING RECORD		AMOUNT PULLED			
		32		598' 2850'		10 7/8"		441' (calc), 50 sx				None			
7" 24 4 1/2" J-55 9.5		24				8" 6"		2040' (calc), 100 s				None			
		11.6		3484' slip jt @ 1663'		· ·		1620' (calc), 300 surf, 250 sxs POZ				1003	' pulled		
29.		11.0	7.1	NER RECO		<u> </u>		30.	323102		LIDING	DECO	nn.		
SIZE				OM (MD)	SACKS CEMENT*		SCREEN (MD)	2 3/8"		DEPTH SET (M)		RECORD PACKER SET (MD)			
													2648		
										 					
31. PERFORATION RE	ECORD (Interval, size and nun	iber)		•		32.	ACID S	HOT FR	CTURI	- CEMI	EMNT	SOUEEZE, ETC.		
Now norfe							DEPTH INTERVA						ATERIAL USED		
New perfs Grayburg - Middle Jackson 2740'-3452' 3547" holes 2740'-3452' Acidiz									Acidized	red w/2600 gals 15% HCl acid + 3000# rock salt.					
Old, perfs	450H 2740 54		T/ IIOMA			3105'-3234'		Acidized	Acidized w/1100 gals 15% HCl acid.						
2941'-3465' 104 holes							2740'-3053' Ac		Acidized	dized w/3000 gals 15% HCl acid.					
33. IN) be	aan						UCTION								
12/22/96		PRODUCTIONS	METHOD I	(Flowing, gas lif	t, pumping—size	and type of	ритр)					- 1	ELL STATUS (Producing of		
											_		hut-in) njecting		
DATE OF TEST	HOUL	RS TESTED	CHOKE S	SIZE	PROD'N FO	R TEST	OIL—BBL.	GAS	MCF.	,	WATER-BB	L.	GAS-OIL RATIO		
FLOW. TUBING PRESS		ASING PRESSURE	L	N. (TT) MADE 1	1	>							<u>\$</u>		
FLOW. IUDING FRESS	•	ASING PRESSURE		ALCULATED 2 ATE	4-HOUR	OIL-BBL.	GA	*ACCEP	TED FO	RREC	ÖRD	OIL	GRAVITY-API (CORR.)		
34 DISPOSITION OF	P GAS (Sold used for fuel ve	nted etc.)		→]			RIG	3D.1 b	AVID		ASS	0, .		
		Jury pace, ve	,,						3 0 M	1997		ć	S		
35. LIST OF ATTACE	DMENTS							-	.tt 5 €* 12	/ إلى (يوا		<u>`</u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Logs								l	~		ا. اب	, to			
36. I hereby cert	tify th	at the foregoin	g and at	tached info	mation is c	omplete :	and correct as de	termined r	C' M	elleble.	700004		<u>. (3</u>		
	,	_					REN BYERS			4	1_1	69			
SIGNED <u>†</u>	$\lambda \Omega \lambda$	lmB	Jers	.	TI		GINEERING TEC	HNICIAN	DAT	E_ <u> </u>	12/9	7			
			4												