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O. C. D.
ARTESIA, SUNDY

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Alamogordo, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield
3. ADDRESS OF OPERATOR
P.O. Box 1710, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 2310' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☒	☐
(other)		

5. LEASE
LC-029395 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Turner "A"
9. WELL NO.
28
10. FIELD OR WILDCAT NAME
Fren Seven Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-17S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3691' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon in the following manner:

1. Rig up, install BOP. Set 7" pkr @ TOL approx 1873' and establish injection rates into perms 1903-1913', 1937-1947'.
2. Set cmt retr @ approx. 1850' & sqz perms w/C1 "H" cmt, POO retr & spot 35' of same cmt on top.
3. If csg pressure test indicates holes above cmt retr & cmt @ 1815' will sqz cmt thru holes w/kind to be determined and circ to surf. If cmt will not circ to surf, run CBL & determine TOC. Perf csg above TOC out of salt section. Set cmt retr above perms & circ cmt to surf w/amt & kind of cmt to be determined.

over

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Director DATE 12-20-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-4-85
CONDITIONS OF APPROVAL IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

4. Load hole w/10# BW contg 25#/bbl salt gel. Spot 100 cmt plug 580-480'.
5. Spot 10 sx cmt plug @ surf.
6. Cut off csghd below GL & install regulation dry hole marker. Clean & level location per BLM stipulations.