Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico E Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of BurglyED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410		Santa Fe, N	ew M	exico 8750	4-2088	1			OCT 18	20
	REQUEST								001 10	53
I. Operator	TOTE	RANSPOR	RT OIL	AND NA	TURAL G				O. C. D	<u>)</u> .
Harcorn Oil (30					ì	API No.		ARTESIA, OF	PICE
Address	70.					30-0	715-			-
P. O. Box 28	79, Victoria,	Texas '	79702	2						
Reason(s) for Filing (Check proper box)				Othe	t (Please exp	•				1
New Well Recompletion	Change Oil	in Transporter	of:			rator Na				
Change in Operator	Casinghead Gas	Dry Gas Condensate	. —	Effec	ctive Oc	tober 1,	1989			
****	ndo Oil & Gas	=		O. Box	2208	Roguell	Nou Me	wiee 88	200	
•		oompan,	J , + 0	· O. DOX	2200 ,	moswerr,	Mew Me	XICO 00		-
II. DESCRIPTION OF WELL Lease Name		In					·····			
Turner "A"		o. Pool Name		-			of Lease Pederal or Fe		ease No.	
Location	129518	lyburg 18	ackso	on/7 RV C	GSA	Federal		029395A		En:
Unit Letter P	:705	Feet From	The So	outh Line	and	660 Ea	et From The	East	• •	
				1200	- AUG	re	et From The		Line	
Section 18 Townsh	<u> 178</u>	Range	31E_	, NI	ГРМ ,	Eddy			County	J
III. DESIGNATION OF TRAI	NSPORTER OF	OIL AND E	NA TTI	DAT GAS						
Name of Authorized Transporter of Oil	or Cond	lensate	7		address to w	hich approved	copy of this I	form is to be se	ent)	ך
NONE			,						·· /	
Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas		Address (Giw	address to w	hich approved	copy of this j	form is to be se	ent)	1
If well produces oil or liquids,	Unit Sec.	Twp.	Roe	Is gas actually	, connected?	When				
give location of tanks.						When	1			1
If this production is commingled with that	from any other lease of	or pool, give co	ommingi	ling order numb	er:					J
IV. COMPLETION DATA	lo::::					•,				-
Designate Type of Completion	n - (X) Oit We	ell [Gas]	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v]
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.	.l	Posted II	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Cha Open 10			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
Perforations							Depth Casin	og Chan		1
							Deput Cash	ig Snoe		
				CEMENTI	VG RECOR	RD	<u> </u>			1
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
			 -	ļ. <u></u>]
							 	· · · · · · · · · · · · · · · · · · ·	·	-
						· · · · · · · · · · · · · · · · · · ·	 			-
V. TEST DATA AND REQUE							- 			_1
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volum	ne of load oil a	and must	be equal to or	exceed top all	lowable for thi	depth or be	for full 24 hou	vs.)	-
	Date of Test			Producing Me	unoa (<i>r Io</i> w, p	ump, gas lift, e	elc.)			
Length of Test	Tubing Pressure			Casing Pressu	re		Choke Size			7
Actual Prod. During Test										
Actual Flod, During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF]
GAS WELL				<u>.l.</u>			<u>. </u>			ا
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of	Condensate	· · · · · · · · · · · · · · · · · · ·	٦
				2011 COMMUNICI			Slavily U	Choke Size		
Festing Method (pitot, back pr.)	Tubing Pressure (SI	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
VI ODED ATOD GEDWING				-\ r -			<u> </u>		·	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg			E	\parallel		NSERV.	ΔΤΙΩΝΙ	DIVISIO	NI.	
Division have been complied with an	d that the information i	given above				NOLI IV	AHON	אפועום	אוע	
is true and complete to the best of m	/ knowledge and belief	•		Date	Approve	ad 04	CT 2 7	1989		
100x40n.0	2				Applove	Ju			· · · · · · · · · · · · · · · · · · ·	-
Signature		1 1	_	By_		MGIMAL S	IGNED D	v		
Printed Name	alley	Agent			îvi i	KE WILL	AMS	•	····	_
Crts 1989	505.6	77 23	10	Title	SU	JPERVISOI	R, DISTR	ICT IP	-	_
Date			<u> </u>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.