

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 87010-2834

45P

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Shutin WIW OCT - 3 1996

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA) OIL CON. DIV.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2220' FSL & 440' FWL of Section 18-T17S-R31E

5. Lease Designation and Serial No.
LC-029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "A" #2

9. API Well No.
30-015-05227

10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Perforations</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover existing water injection well as follows:

1. Selectively perforate the interval 2650' - 3525' (OA).
2. RIH with injection packer on 2 3/8" (IPC) tubing and set at $\pm 2600'$.
3. Return well to injection through perforations 2650' - 3525' (OA).

SEP 13 2 02 PM '96
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date September 11, 1996

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date 9/25/96

Conditions of approval, if any: