## NEW AEXICO OIL CONSERVATION COMPANISION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Top oil/gas pay				Loco Hills, New Mexico, May 18, 1953 (Place) (Date)
(Company or Operator)			-	
County. Date Spudded 3-26-53. Date Completed 4-26-53  Please indicate location:  Elevation. 3688 Total Depth 1969. P.B.  Top oil/gas pay. 1926. Prod. Form. Seven Riv.  Casing Perforations:  Depth to Casing shoe of Prod. String  Natural Prod. Test. 3 based on. 2 bbls. Oil in 24 Hrs.  Casing and Comenting Record Size Feet Sax  Based on. 10 bbls. Oil in 24 Hrs.  Gas Well Potential  Gas Well Potential  Size choke in inches  Date first oil run to tanks or gas to Transmission system: 4-28-53  Transporter taking Oil or Gas: Texas-New Mexice Pipe Line	thern	Produc	tion Co.	. Inc. Turner A. Well No. 30 , in NE 1/4 SE
County. Date Spudded 3-26-53 , Date Completed 4-26-53  Please indicate location:  Elevation 3688 Total Depth 1969 , P.B.  Top oil/gas pay. 1926 Prod. Form Seven Riv  Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test. 3 based on. 3 bbls. Oil in 24 Hrs.  Test after acid or shot. 10  Based on. 10 bbls. Oil in 24 Hrs.  Gas Well Potential.  Size Feet Sax  Gas Well Potential.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 4-28-53  Transporter taking Oil or Gas: Texas-New Mexice Pipe Line				
Please indicate location:  Elevation	(Unit)			
Elevation	Esa	<b>7</b>		County. Date Spudded3-26-53, Date Completed4-26-53
Top oil/gas pay	Please	indicate lo	ocation:	
Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  based on.  Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on.  To bbls. Oil in.  Based on.  To bbls. Oil in.  Casing And Comenting Record Based on.  Date first oil run to tanks or gas to Transmission system:  4-28-53  Transporter taking Oil or Gas:  Texas-New Mexico Pipe Line				Elevation
Depth to Casing shoe of Prod. String  Natural Prod. Test				Top oil/gas pay. 1926 Prod. Form. Seven River
Natural Prod. Test				Casing Perforations:
Natural Prod. Test			2	Depth to Casing shoe of Prod. String
Casing and Cementing Record Size Feet Sax  Based on Based				Natural Prod. Test
Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential.  7 1901 100  Date first oil run to tanks or gas to Transmission system: 4-28-53  Transporter taking Oil or Gas: Texas-New Mexice Pipe Line				based on
Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential.  7 1901 100  Date first oil run to tanks or gas to Transmission system: 4-28-53  Transporter taking Oil or Gas: Texas-New Mexice Pipe Line	********			Test after acid or shot 10
Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential  7 1901 100  Size choke in inches  Date first oil run to tanks or gas to Transmission system: 4-28-53  Transporter taking Oil or Gas: Texas-New Mexice Pipe Line				
Size choke in inches	_		•	
7 1901 100  Date first oil run to tanks or gas to Transmission system: 4-28-53  Transporter taking Oil or Gas: Texas-New Mexice Pipe Line	-5/8	530	50	
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line	7	1901	100	
arks: Well shot with 260 quarts solidified nitre-glycerin				Transporter taking Oil or Gas:
MIKS:		Well sh	ot vith	260 cuarts solidified nitro-glycerin
	14FK3 :			
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I hereby certify that the information given above is true and complete to the best of my knowledge.	roved		11.	
roved				Le Mander en
roved ,19 Southern Production Company, Inc	OH	conser	RVATION C	COMMISSION By: (Signature)
Oth, CONSERVATION COMMISSION  Southern Production Company, Inc.  Oth CONSERVATION COMMISSION  By: Sandewer	$\lambda \cdot 0$	Q. 🤝	Ra	nsor Title Authorised Agens
OLL, CONSERVATION COMMISSION  OLL CONSERVATION COMMISSION  By: Company or Operator)  (Signature)	***************************************	D. 2. 3. 4	<b>7.6</b>	Send Communications regarding well to:
Olb, CONSERVATION COMMISSION  Outhorn Production Company, Inc.  Outhorn Production Company, Inc.  Southern Production Company, Inc.  (Signature)  Title Authorized Agent				
Olb. CONSERVATION COMMISSION  Old. Company or Operator)  By: Company or Operator)  By: Company or Operator)  Signature)  Title Authorised Agens  Send Communications regarding well to:	e			Name Southern Production Co., Inc.