

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other: 148811
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
ARCO Oil and Gas Company - Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1880 FSL & 660 FEL (Unit I)

14. PERMIT NO.
API #30-015 -05228

15. ELEVATIONS (Show whether OF, RT, or ARTESIA, OFFICE)
3688 DF

5. LEASE DESIGNATION AND SERIAL NO
LC 029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turner "A"

9. WELL NO.
30

10. FIELD AND POOL, OR WILDCAT
Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-17S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (When possible state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to P&A as follows:

1. 150 sx 1800-1969. CR @ 1850 w/50' cmt. (OH plug).
2. 150 sx 1200-1300. Perfs @ 1300. CR @ 1200. (B-salt).
3. 200 sx 0-525. Perfs @ 525. In & behind 7" csg. (T-salt, shoe, surface).

18. I hereby certify that the foregoing is true and correct

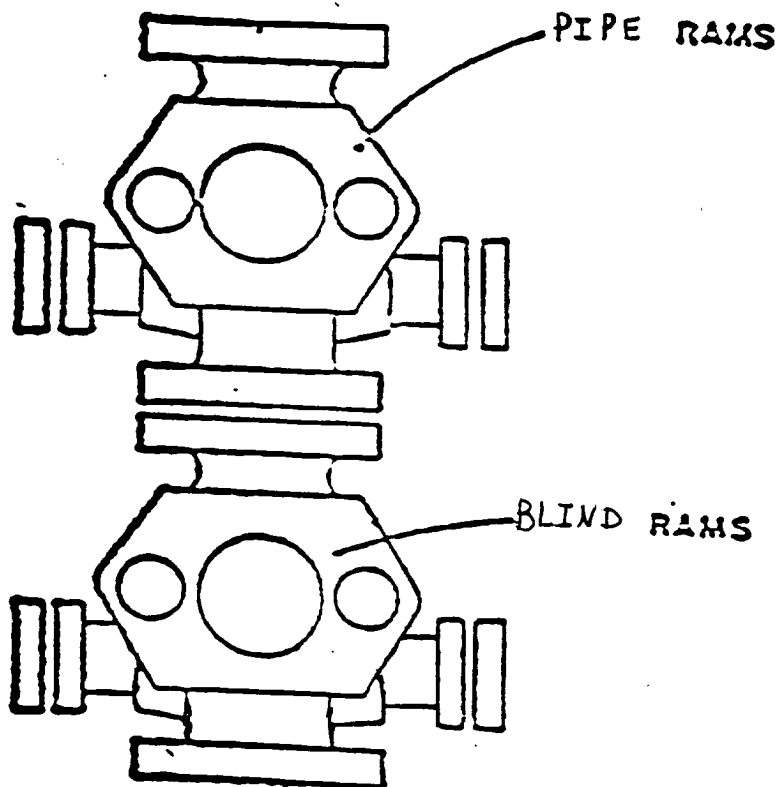
SIGNED Ken W. Gosnell TITLE 915-684-0312 Engr. Tech. Spec. DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE 2-28-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "A"

Well No. 30

Location 1880 FSL & 660 FEL (Unit I)
18-17S-31E Eddy Co. N.M.

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Well Name and No. _____ Turn "A" No. 30

Location: 1880' FSL &

660' FEL, Sec. 18-17S-31E, Eddy County, New Mexico

Drilled: 1953

Type of Job P&A

Field Fren Seven Rivers

TD 1969

PBD _____

DATUM _____

GL _____

Elevation _____

GL _____

KB 3688

By: R Chivvis/D Steinert

Wellhead Information: _____

Casing Information:

	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	8-5/8	24.28		530	50	149 (CALC)
Intermediate						
Producing	7	20	J-55	1901	100	700 (CALC)
Liner	5-1/2	14		1882-1969	None	

Present Perf's: From _____

To _____

Holes _____

Stimulation _____

From _____

To _____

Stimulation _____

Present Open Hole: Size _____

From 1901

To 1969

Stimulation _____

260 qts Nitro

Tubing Data: Size 2-3/8

Wt. 4.7#

Grade J-55

Thd EUE 8rd

Btmd @

1966

Jts 62

Misc. _____

Packer _____

Depth _____

Tension _____

Comp _____

Tbg Anchor _____

Miscellaneous: 8-71 Shut-in. Liner is perforated

PROCEDURE

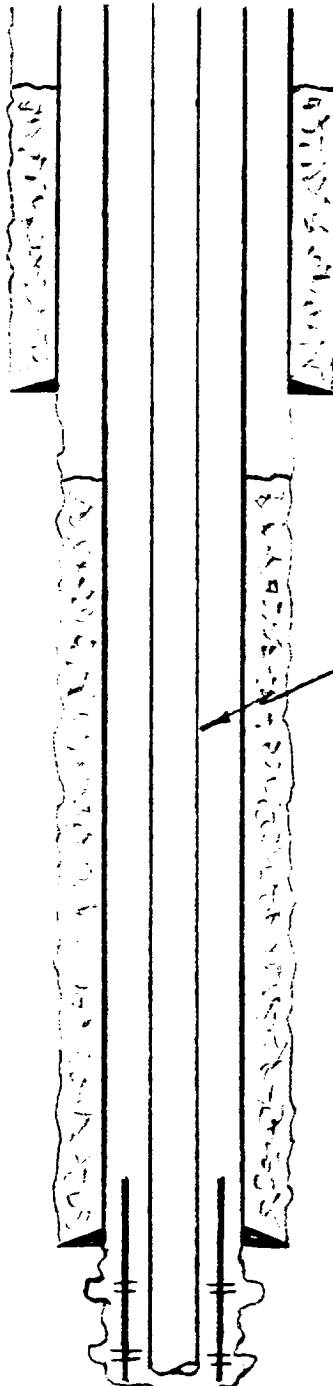
1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/62 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 1850'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1850'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 7" csg @ 1300' w/4 shots.
6. TIH w/FBRC & set @ 1200'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1200'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 7" csg @ 525'. Close blind rams. Estab circ out 7" x 8-5/8" annulus if possible.
9. Cmt 7" csg and 7" x 8-5/8" annulus f/surf-525' w/200 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

General Purpose Worksheet

Subject	TURNER "A" NO 30		Page No.	Of
File		By	RWC	Date 10-30-85

8 5/8" X 24,28 # @ 530'
W/50 SX

5 1/2" X 14 # LINER @ 1882'
NOT CEMENTED
I.D. 50.12"
7" X 20 # @ 1901'
W/100 SX
I.D. 6.456"



TOC @ 149' (CALC.)

SALT @ 527-1250'

TOC @ 700' (CALC.)

62 JTS, 2 3/8", 47"
J-55, EUE-BAD TBG

1969 TD