

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
JUL 8 1991

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-8671
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1880'FSL & 660'FEL of Section 18-T17S-R31E

5. Lease Designation and Serial No. LC-029395A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Turner "A" #30
9. API Well No. 30-015-05228
10. Field and Pool, or Exploratory Area Grayburg-Jackson Field
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is to be permanently plugged and abandoned as follows:

1. Cut off 2 3/8" tubing at freepoint.
2. Set CIBP  $\pm 50'$  above tubing stub. Cap CIBP with 50' cement.
3. Perforate 7" casing @ 580' ( $\pm 50'$  below surface casing shoe). Pump sufficient volume of cement to circulate to surface in 7"- 8 5/8" annulus, displace cement to 480' inside 7" casing.
4. Set cement plug 0'- 50' in 7" casing.
5. Cut off casing 3' below ground level, install dry hole marker and restore location.

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg. A cement bond log will be run to verify that the top of cement behind 7" casing is 100' above base of salt ( $\pm 1250'$ ). If required, 7" casing will be perforated and squeezed with sufficient volume of cement to insure isolation of the salt section.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton  
(This space for Federal or State office use)

Charles H. Carleton  
Title Sr. Engineering Tech.

Date October 16, 1997

Approved by CRIC, CDD, + + + S O, SWC  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

BUREAU OF LAND MGMT.  
ROSSELL OFFICE

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