NO. OF COPIES RESERVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMPLISION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-6 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE CEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER SEP 1 9 1969 GAS OPERATOR O. C. C. PRORATION OFFICE RTESIA, OFFIC Crerato: Atlantic Richfield Company Address P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change loc of tanks Change in Transporter of: Recompletion Dry Gas Eff: 7-1-69 from Skelly Casinghead Gas [X]Change in Ownership Condensate If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation 31 Fren Seven Rivers State, Federal or Fee Federal Turner A Location 560 South 660 Feet From The Line and Feet From The Unit Letter 18 17S 31E Eddy Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil. [X or Condensate Texas New Mexico Pipeline Company P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved council this form is to be sent) P. O. Box 1267 Pones City, Okla. 74601 er Dry Gas Name of Authorized Transporter of Casinghead Gas XContinental Oil Company Unit Sec. Is gas actually connected? Twp. Ege. If well produces oil or liquids, give location of tanks. 0 18 17S 31E YES 6 - 7 - 60If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. Oil Well Gas Well New Well Werkover TDeepen Designate Type of Completion = (X) Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 29,1969 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104. 34/16 (Signature) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Matil Acctig Superivr

(Date)

...August 28,...1969....

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.