STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA PE		
FILE	1/	4
U.S.O.S.	1/	ļ
LAND OFFICE	1	<u> </u>
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OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78
SANTA PE	SANTA FE, NEW MEXICO 37501	
FILE		5a. Indicate Type of Lease
U.S.O.S.	RECEIV	ED State Federal For .
LAND OFFICE		5. State Oil 6 Gas Lease No.
OPERATOR /	ADD 0.40	70
	APR - 9 19	19 - Lumming Till
CLINITIDY NO	STICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSAL	OTICES AND REPORTS ON WELLS S TO PAILL ON TO DEEPEN OF PLUG BACA TO A DIFFERENT RESERVO TO PERMIT - 11 SPORM C-101 FOR SUCH PROPESSALS.	
	ARTESIA, OFFI	7. Unit Agreement Name
Shut In		ica.
OIL X WELL O	THER-	8. Fram or Lease Name
Name of Operator	d Gas Company	1
		Turner "A"
Address of Operator	tlantic Richfield Company	9, Well No.
P. O. Box 1710, Hobbs, N	NM 88240	31
	(iii 002 10	10. Field and Pool, co-vildeat
Location of Well		
M 560	LINE AND 660	Fren Seven Rivers
UNIT LETTER		
Was c.t.	19 17C 31F	//////////////////////////////////////
THE West LINE, SECTION	18 TOWNSHIP 17S RANGE 31E	
	COLUMN TOP DT CD ato 1	12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3760' DF	Eddy
Charles Apple	repriate Box To Indicate Nature of Notice, Req	port or Other Data
		BSEQUENT REPORT OF:
NOTICE OF INTE	NTION TO:	SSEQUENT REPORT OF:
		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DEILLING OPHS	PLUG AND ABANDO IMENT
EMPORARILY ABANDON		
FULL OR ALYER CASING	Dine B	radenhead to Surface X
	OTHER TIPE D	
07454		
OTHER		de la continue de la
	tons (Clearly state all pertinent details, and give pertinent dat	tes, including estimated date of starting any proposed
	sons (Clearly state all pertinent details, and give pertinent dat	tes, including estimated date of starting any proposed
17. Describe Proposed or Completed Operati	sons (Clearly state all pertinent details, and give pertinent dat	tes, including estimated date of starting any proposed
 Describe Proposed or Completed Operationsky SEE RULE 1603. 		
17. Describe Proposed or Completed Operations, SEE RULE 1603. On 3/29/79 bradenhead was	as piped to surface with a valve insta	lled for pressure check in
17. Describe Proposed or Completed Operations, SEE RULE 1603. On 3/29/79 bradenhead was		lled for pressure check in
7. Describe Proposed or Completed Operations) SEE RULE 1103. On 3/29/79 bradenhead was	as piped to surface with a valve insta	lled for pressure check in
7. Describe Proposed or Completed Operations) SEE RULE 1903. On 3/29/79 bradenhead was	as piped to surface with a valve insta	lled for pressure check in
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7. Describe Proposed or Completed Operations) SEE RULE 1903. On 3/29/79 bradenhead water accordance with Oil Confidential	as piped to surface with a valve insta servation Division's casing leak surve	alled for pressure check in
7. Describe Proposed or Completed Operations) SEE RULE 1603. On 3/29/79 bradenhead waccordance with Oil Cons	as piped to surface with a valve insta servation Division's casing leak surve	lled for pressure check in
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