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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Co.
Division of Atlantic Richfield Co./
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, N M 88241-1710
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 560' FSL & 660' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF	TEST WATER SHUT-OFF
	☐	☐
	☐	☐
	☐	☐
	☐	☐
	☐	☐
	☐	☐
	☐	☐
	☒	☐
(other)		

SUBSEQUENT REPORT OF:

5. LEASE
LC-029395(a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Turner "A"
9. WELL NO.
31
10. FIELD OR WILDCAT NAME
Fren Seven Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-17S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
N M
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3760' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 11 1981
OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A the above well in the following manner: This well has been shut-in since March, 1961 & is uneconomical to return to prod. No other zones of interest remain to be tested.

1. Rig up, install BOP.
2. Run bit & csg scraper to top of 5½" liner @ 1924'.
3. Set pkr @ approx 1900', test for inj rate & csg leak. If csg leak is located, isolate & cmt csg leak to surf w/amt cmt to be determined by pmpg dye marker.
4. Set cmt retr in 7" csg @ approx 1900', squeeze below retr w/200 sx Cl C cmt contg 2% CaCl₂, dump 50' cmt on top of retr.
5. Run CBL & determine TOC behind 7" csg. Perf 7" csg above TOC.
6. RIH w/pkr, establish circ thru perms & determine cmt volume.
7. RIH w/cmt retr, circ cmt to surf, if cmt will not circ, squeeze +300 sx Cl C cmt contg 6% gel, 2% CaCl₂, spot 10 sx cmt on top of retr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED PETER W. CHESTER TITLE Dist. Drlg. Supt DATE 8/28/81

(Orig. Sgd.) PETER W. CHESTER (This space for Federal or State office use)

APPROVED BY JAMES A. GILLHAM DATE SEP 2 1981
CONDITIONS OF APPROVAL IF ANY:

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

Instructions

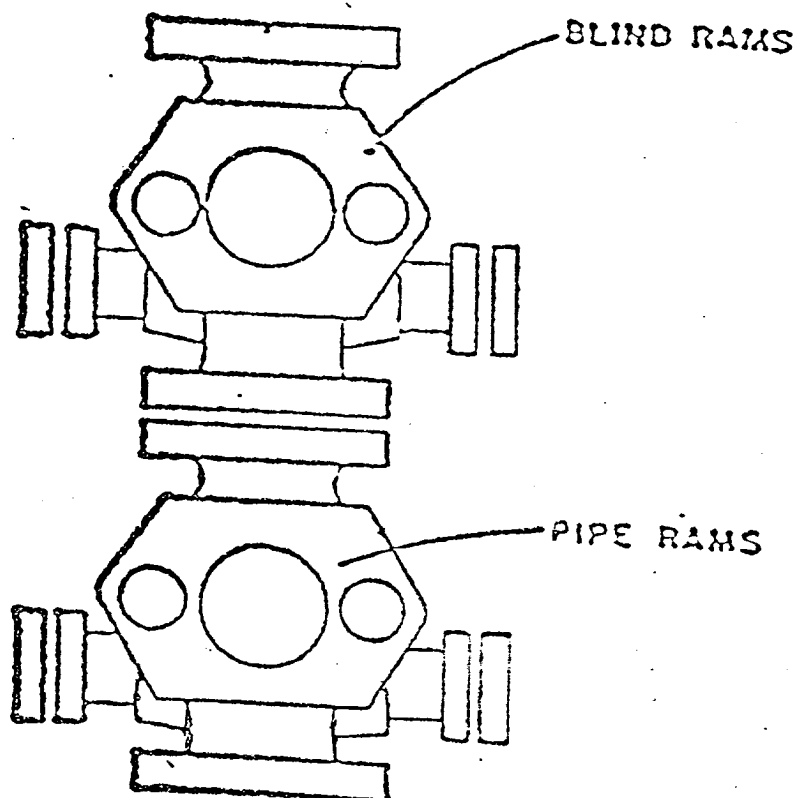
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8. Spot 10 sx cmt @ surf. Cut off wellhead below GL, install regulation dry hole marker. Clean & level location for abandonment.

Blowout Preventer Program Attached.



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner A

Well No. 31

Location 560' FSL & 660' FWL

Sec 18-17S-31E, Eddy Co., N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.