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DISTRIBUTION /		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST I	FOR ALLOWABLE - AND	REGIEN V.ED
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			SEP 1 9 1969
TRANSPORTER GAS I /			
OPERATOR /			O. C. C. ARTESIA, OFFICE
Operator OFFICE			
Atlantic Richfield Co.	apany /		
P. O. Box 1978 Roswe	11, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)	<i>-1</i>
New Well Recompletion	Change in Transporter of: Off Dry Gas	Change los 2	enfes
Change in Ownership	Casinghead Gas X Conden	sche Eff: 7-1-69 fra	m skelly
If change of ownership give name		y	
and address of previous owner			
DESCRIPTION OF WELL AND I		ne, including Fermation	Kind of Lease
Turner "A"		Seven Rivers	State, Federal or Fee Federal
Location Unit ' etter K . 1650	Courth	2050	
Unit Letter K , 1650	Feet From The South Line	e and 2058 Feet From	The West
Line of Section 18 Tow	mahip 17S Range 3	1E , NMPM, Edd	y County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of OII	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Texas New Mexico Pipe Name of Authorized Transporter of Cas		: Address (Give address to which appre	Midland, Texas 79701 over copy of this form is to be sent)
Continental Oil Compa		2/97	Houston Life 7700/ Ponca City, Okla. 74601
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege.		nen oo
	h that from any other lease or pool,	YES ;	6-7-60
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completio		l l	Tray poor Dame recover Print recover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1 fter recovery of total volume of load oi	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Off Hair To Tanks	Date of Test	Producting weemed it total pamp, gas	.,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCF
-			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (nited hack no 1	Tubing Presente	Casina Preseure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN			ATION COMMISSION

Mat'l Acct'g Super'vr

August 28, 1969

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

S parate Forms C-104 must be filed for each pool in multiply completed wells.