Form 3160-5 (June 1990)

## UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

III.A. Oil C	G. Di	sion
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FORM APPROVED

	the state of the s	OAM DOOM Budget Bureau No. 1004-0135
SUNDRY NOTICES AND	PEROPTS ON WELLS	210-2834 Budget Bureau No. 1004-0135 Expires March 31, 1993  5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to de	Penen or reentry to a different recommend	
Use "APPLICATION FOR PER	RMIT—" for such proposals	LC-029395A
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE	NA
1. Type of Well		7. If Unit or CA, Agreement Designation
⊠ Oil □ Gas □ Other	<b>*</b>	NA NA
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)	**************************************	
3. Address and Telephone No.	#ECENTED	Turner "A" #33
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA	A CITY, OKLAHOMA 73102 (405) 235-3611	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-015-05231  10. Field and Pool, or Exploratory Area
1650'FSL & 2058'FWL of Section 18-T17S-R31E	,	N. 1
100 1 02 d 2000 1 WE Of Occiton 10-1 173-R31E		Grayburg-Jackson Field 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE POYON TO I	NDICATE NATURE OF MOTION TO	
CHECK APPROPRIATE BOX(s) TO II		
TYPE OF SUBMISSION	TYPE OF ACTION	NC
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Casing Integrity Test	Dispose Water
12 D. J. D.		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent deta locations and measured and true vertical depths for all markers and zones</li> </ol>	uls, and give pertinent dates, including estimated date of starting a	ny proposed work. If well is directionally drilled, give subsurface
	, and the state of	
The production casing will be tested to 500 psi. T	his test shall be witnessed by a BI M rer	resentative
•	The second secon	resentative.
In lieu of permanently plugging this well, it is requ	iested that a twelve(12) month extension	າ be granted so that the well may remai
iii a terriborariik abandonea Statas Millimilli iliti U	ICODOSEO Mechanical integrity test. It is C	lovono intont to finite a continut at a
Seven-Rivers interval for any additional explotation	proposed mechanical integrity test. It is D on potential. Plugging this well could be	lovono intont to firmbon arratirata da c
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Seven-Rivers interval for any additional explotation	oroposed mechanical integrity test. It is Con potential. Plugging this well could posack.	Devons intent to further evaluate the ssably necessitate it being redrilled at a
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In lieu of permanently plugging this well, it is requin a temporarily abandoned status following the p Seven-Rivers interval for any additional explotation future date. All lower zones have been plugged be	oroposed mechanical integrity test. It is Con potential. Plugging this well could posack.	Devons intent to further evaluate the ssably necessitate it being redrilled at a
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Seven-Rivers interval for any additional explotation future date. All lower zones have been plugged by the seven p	on potential. Plugging this well could posack.  Charles H. Carleton	Devons intent to further evaluate the ssably necessitate it being redrilled at a
Seven-Rivers interval for any additional explotation future date. All lower zones have been plugged by 4. I hereby certify that the foregoing is true and correct ligned Aulus Waltow	on potential. Plugging this well could posack.  Charles H. Carleton	Date October 20, 1997

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