	40, 61 CO1 E8 12CC11CO 3			
	\$4N74 F8 1 / 1		ENSERVATION COVERSELY FOR ALLOWASTE	Part C-114 Supersedes Olf C-114 und C-114
	F.N.E		AND NSPORT OIL AND MATURAL GA	RECETVED
1	LAND OFFICE	ACTIONIZATION TO TIME	NOT ONLY OIL AND PAYONAL GA	SEP 1 9 1969
	TRANSPORTER GAS / OPERATOR /			O. C. C.
1.	PROPAGION OFFICE Cretebor			ARTESIA, OFFICE
	Atlantic Richfield Company			
	P. O. Box 1978 Reswell, New Mexico 88201 coson(s) for filing (Check groper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	Change long to	nkr
	Change in Ownership	Casinghead GasXX Cendent	sate Eff: 7-	1-69 from Shelly
If change of ownership give name and address of previous owner				,
н.	DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease -			
	Turner "A"	34 Fren	Seven Rivers	State, Federal or Fee Federal
Unit Letter L ; 1650 Feet From The South Line and 1738 Feet From The West Line of Section 18 Township 17S Range 31E , NMPM, Eddy				e West
				County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] or Condensate [7] Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pipe	line Company	P. O. Box 1510 Midland, Texas 79701	
	Name of Authorized Transporter of Castnighead Gas X er Dry Gas Continental Oil Company		P. O. Box 1267 Ponca City, Okla. 74601	
	tf well groduces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When YES 6-7-60			
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA				
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable, well. able for this depth or be for full 24 hours)			
	Oll, WELL able for this de Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbla.	Gas-MCF
	GAGUERA	CAC HET Y		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICAT : OF COMPLIAN	LCE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 2,9 1969 19	
			BY W. a. Bressett	
			TITLE THE GAS INSPECTOR	
	Acctg. Mat'l. Supru August 28, 1969 (Tule)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ewars, well name or number, or transporter, or other such change of condition. Second religious C-104 must be filed for each pool in multiply	
			completed wells.	