DEPARTME. OF THE INTERIOR N.M. Oil Co. Division

)III 3100-3	OF THE INTERIOR N.M. Oil CL	Division ds FORM APPROVED
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BUREAU OF LA	AND WATCHEST 81 3. 101 2	3210-289 Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELL Artesia, INIVIOU	5. Lease Designation and Serial No.
BUREAU OF LAND MANAGEMENT 811 S. 1st Streen Sundry Notices and Reports on Well Artesia, NM 80 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-029395A
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		NA
		7. If Unit or CA, Agreement Designation
I. Type of Well ☐ Gas ☐ Other Well ☐ Well		NA ·
1101		8. Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P. 3. Address and Telephone No.		Turner "A" #34
		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OK (405) 235-3611		30-015-05232
		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1650' FSL & 738' FWL of Section 18-T17S-R31E, Unit L		Grayburg-Jackson Field
1650' FSL & 738' FWL of Section 10-1175-K31E, Office		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
TYPE OF SUBMISSION		Change of Plans
Notice of Intent	Abandonment Recompletion	New Construction
C. h	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
_	Other	Dispose Water (Note: Report results of multiple completion on Well
	including actimated date of starti	Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of startifor all markers and zones pertinent to this work.)*	ing any proposed worm is were a second of
Substitute (control of the control o		
About in lieu of normanantly plugging this \	d develop the Seven Rivers interval for additional exponent that the welbore be allowed to remain in a temponers producer or injection well. Plugging this well would	d possibly necessitate it being
		√20.5
A "Mechanical Integrity Test" on this wel	I was witnessed by the BLM on 12/4/97.	**************************************
		91
	TH Approved For 12	Flonth Portog RECEIVED OCD ARTESIA
	Ending 5/15/20	<u>102</u>
14. I hereby certify that the foregoing is true and correct		
	Charles H. Carleton	Data March 1 2001
Signed Charles Saluton	Title Sr. Engineering Technician	Date <u>March 1, 2001</u>
(This space for Federal or State office use)	Setroloum Engineer	1. 6.
Approved by ORIG. SGD.) JOE G Conditions of approval, if any:	LARA Title	Date

RECEIVED

MAR 05 2001

BLM

ROSWELL, NM