## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Revised 7/1/57 JUL 1 3 1962

#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion D. C. C.

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to assigned the assigned to the operator before an initial allowable will be approximated to the operator before an initial allowable will be approximated to the operator before an initial a Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	llier			Friess	A WELL KNO	<b>1</b> i	n 111	y <b>53</b>
Con	npany or Ope	19	<sub>T</sub> 178	(Lease)	, NMPM.,	der leke	Abe	-
Unit Lot	, Sec		, 1	, K	, NMPM., <del></del>	<del>1</del>		Po
	Eddy	·····	County. Da	te Spudded	15-62 Total	Date Drilling	Completed	7-10-62
Pleas	e indicate le	ocation:	Elevation	2000 074	Total			
D	C B	T A	Top Oil/Gas	Pay 6070 1	Name o	f Prod. Form.	Abo Roo	<u> </u>
		^	PRODUCING IN	TERVAL -				
		-	Perforations	7066-63;				
E	F G.	H	Open Hole	None	Depth Casing	Shoe 7065	Depth Tubing	7001
			OIL WELL TES				<del>-</del>	
L	K J	I		_	bbls.oil,	bbls water	in 🗢 hre	Chok
					Treatment (after			
M	N O	P		*	s,oil,		•	Chake -
ļ						_~~13	<del></del>	
	PSE_ 100		GAS WELL TES	<del>-</del>			,	
			_		MCF/Da			Size
Size	ing and Geme Feet	SAR			ick pressure, etc			<del></del>
					Treatment:			flowed
6 5/8	1495	200	Choke Size	Method o	of Testing:		i	<del></del>
5 <u>}</u>	7065	254	Acid or Frac	ture Treatment (	Give amounts of m	materials used,	such as acid,	water, oil, an
	7000		sand): 120	O Gal Dow	oll X		خ	
3/8	7001		Casing	Tubing Press.	Date first of oil run to	new tanks July 1	3. 1962	
		<del></del>	-		Corporati			
			•		OL1 Compa			
marks:								
								*******************
I hereb	v certify th	at the info	ormation given	above is true a	nd complete to t	the best of my k	nowledge.	
proved			16.2		R. D. C			
<b>P</b>				, <b></b>		Company or	Operator)	
OI	L CONSER	VATION	COMMISSIO	ON	Ву:	15. /Cu	muly	· · · · · · · · · · · · · · · · · · ·
m	140	1	_			(Signat	ture)	
	Llm	ustro	Ug		TitleSand	Communication		vell to:
					3600	e a minimum Caulon	s iceaiunie v	T C 44 SAC 1

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	No. Copies Received	9			
•	D: D:				
		· .			
	OPERATOR	6			
	SANTA FE	· /			
	PRORATION OFFI	·			
~	STATE LAND OFFICE				
	U. S. G. S.	· · · · · · · · · · · · · · · · · · ·			
	TRANSPORTER				
	FILE				
	BUREAU OF MINES				

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Form 9-831 a (Feb. 1951)

APPROVED

(SUBMIT IN TRIPLICATE)

# UNITED STATES PEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Office Las Cruces

No. 060 409

Unit 30-015-05235

JAMES A KNAUF	MAY 2 - 1862
SUNDRY NOTICES	AND REPORTS ON WELLS D. D. ARTESIA, DEFICE
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	The state of the s
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAP	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	,
	, 19_52
Well No. is located 1650 ft. from	om. $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{S} \end{array} \right\}$ line and $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of sec. $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{S} \end{array} \right\}$
NW   SE   Sec 19 17 Sou	(Range) (Meridian) (State or Territory) MAY 1-7 1962
(¼ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Cedar Lake Abo Edd	SET HOLD OF MAY 17 1000
(Field) (County	y or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	1. 3600 c. (Ground) U. S. GEOLOGICA, ROPUEV
The elevation of the derrick floor above sea is	ARTESIA, NEW MEXICO
DETA	AILS OF WORK
(State names of and expected depths to objective sands; show a	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- l other important proposed work)
we propose to drill as Abs to	st to approximately 7100' using cable
tools to set the surface stri	ag and rotarytoois thereon.
Propose to set surface structure of commutate surface Propose to set production	proximately 400° 10" if necessary ring, 3 5/8" J-55 32# Range 2 casing alt, whichever is deeper, circulate string, 54", J-95, 17#, 14#, 54,1844, 50 necessary, at 7100° and deap t
I understand that this plan of work must receive approval is	in writing by the Geological Survey before operations may be commenced.
Address	
Artesia, sev lesteo	

Title Productio Clerk

. 7			
NUMBER OF COPIE	SRECEIVE	5	
DIS	TRIBUTION		
BANTA FE			
FIL E			
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	g A S		
PROBATION OFFI	CE	<del>/</del>	
00 5 5 4 7 0 5			

### NEW MEXICO OIL CONSERVATIC . COMMISSION

FORM C-128 Revised 5/1/57

			_	
	SEE INSTRUCTIONS	FOR COMPLETIN	IG THIS FORM	ON THE REVERSE SIDE
		SECTION A		
		Lease	ina	Well No.
Section	Township		County	1 1
19	T-17-S	R-31-	E Edd	dy
feet from the	South line an	a 1980	feet from the	e <b>Eas</b> t line
		Pool		Dedicated Acreage: 40 Acres
right to drill into a 5-3-29 (e) NMSA to question one is	ind to produce from any po 1935 Comp.) s ''no,'' have the interest:	ool and to appropria	te the productio	on either for himself or for himself and
to question two is	s "no," list all the owner	<del></del>		MAY 1 7 1962
		Land I	escription	U. S. HECKER, CH. SURVEY
				ARTESIA, NEW MEXICO
	SECTION B			CERTIFICATION
	R-31-E			I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.  Name  Position  Company  Date
	#1	0	19801	I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowled and belief.  Date Surveyed  May 5, 1962  Registered Professional Engineer and/or Land Surveyor
	19 Location of Well: feet from the ev. Producing Al  or the only owner right to drill into a to question one is NO	Section Township 19 T-17-S Location of Well: feet from the South line and ev. Producing Formation About Abou	SECTION A  Lease  Section  Township  19  T-17-S  Range R-31- Cocation of Well: feet from the South line and 1980  ev. Producing Formation Aboe  or the only owner in the dedicated acreage outlined on the plateright to drill into and to produce from any pool and to appropriately appropriately 1990  to question one is "no," have the interests of all the owners  NO If answer is "yes," Type of Consolidation to question two is "no," list all the owners and their respect  Land I  SECTION B  R-31-E	Section Township Range R-31-E Ed  Location of Well: feet from the South line and 1980 feet from the ev. Producing Formation Abe  or the only owner in the dedicated acreage outlined on the plat below? YES_right to drill into and to produce from any pool and to appropriate the production—3-29 (e) NMSA 1935 Comp.)  to question one is "no," have the interests of all the owners been consolidated not operated in the production of the plat below? YES_right to drill into and to produce from any pool and to appropriate the production—3-29 (e) NMSA 1935 Comp.)  to question one is "no," have the interests of all the owners been consolidated not operated by the production of the plat below? YES_right to drill into and to produce from any pool and to appropriate the production—3-29 (e) NMSA 1935 Comp.)  to question one is "no," list all the owners and their respective interests be appropriate to produce from any pool and to appropriate the production—3-29 (e) NMSA 1935 Comp.)  SECTION B  R-31-E

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NUMBER OF COM	ES MECKIY	ED	<i>D</i>
DI:	STRIBUTIO	N	
SANTA FF			T
FILE		,	
U.B.G.S.			<u> </u>
LAND OFFICE			1
TRANSPORTER	OIL	7	1
TRANSPORTER	GAS	4	1
PRORATION OFFLI	CE		
OPERATOR		-	

#### NEW MEXICO OIL CONSERVATION CL. JISSION

Bex 151 Artemia, New Mexico

**FORM C-110** 

SANTA FE, NEW MEXICO (Rev. 7-60) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator R. D. Collier Priess Unit Letter Section Township Range County 19 17 South 31 Bast Pool Kind of Lease (State, Fed, Fee) dar Lake Abi **Federal** Unit Letter Section Township If well produces oil or condensate Range give location of tanks 17 South 31 Past Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate 306 V & J Terer McYood Corporation Midland, Toxas 206 V & J Tower Is Gas Actually Connected? Yes\_ No X Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas T or dry gas kélly Gil Campany Skelly Bldg. Skelly Gil Company Tulsa. Oklahem If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING inlease check proper box) Change in Ownership . . . . . . . . . . Change in Transporter (check one) Other (explain below) Oil . . . . . . Dry Gas . . . . Casing head gas , [ ] Condensate . . [ ] RECEIVED JUL 1 3 1962 O. C. C. Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. OIL CONSERVATION COMMISSION Approved by Title Company Title 04. 15E 51E ESPENTED R. D. Collier Address Date

JIII 1 3 1932