

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 060409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR R. D. Collier		8. FARM OR LEASE NAME Friess	
3. ADDRESS OF OPERATOR c/o Kennedy Oil Company - P. O. Box 151 - Artesia, New Mexico		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL and 1980' FEL (NW/4 SE/4)		10. FIELD AND POOL, OR WILDCAT Cedar Lake Abo	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-17S, R-31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3610 D.F.		12. COUNTY OR PARISH Eddy	
		18. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) **Squeeze and Abrasijet** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze**Cemented:** Previous perforations with 150 sacks cement, 1 sack cottonseed hulls and 2 sacks Gilsonite in (3) stages by spotting cement, via tubing, and using static head to displace 1st (2) stages and Braden head squeeze on the 3rd stage to 2500 psi. Circulated out excess cement to 7040' and tested to 3000 psi.**Abrasijet:** With (2) jets per notch @ 7005, 7002, 6997, 6992, 6981, 6973, 6966 and 6955 using 15,000 #1's 20-40 sand.**Acidized:** Abrasijet notches with 4000 gallons regular acid and 175 #'s Flax-2. Maximum pressure 3150 psi, minimum 200 psi @ 0.6 BPM.**Results:** Prior production - 10 BOPD and 20 BWP
After treatment - 10 BOPD and 20 BWP

Above done with verbal permission April 1, 1965 through April 5

RECEIVED
APR 9 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. CunninghamTITLE **Part Owner**DATE **April 8, 1965**

(This space for Federal or State office use)

APPROVED
NOTATIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

APR 9 1965**OLPH C. BAUER, JR.**
MINING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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