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INAMSFORTER	GAS	I_{\perp}	
OPERATOR		5)	
DRODATION OFFICE			

NEW MEXICO OIL CONSIERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Separate Forms C-104 must be filed for each pool in multiply

ľ	FILE V		AND	Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO EDA		~ A C
ŀ	LAND OFFICE	AUTHORIZATION TO PROP	SEORT OIL AND NATURAL	3A3
•	OIL }			
	TRANSPORTER			
ļ	GA\$	J	UN 25 1970	
	OPERATOR 2			
1.	PRORATION OFFICE			
- 1	Operator	-	U. C. C.	
	Kennedy Oi:	l Company, Inc. AR	TESIA, OFFICE	
	Address			1-100
		rtesia, New Mexico		
			10:1 (8)	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate [_]	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Friess Federal	3 Grayburg-Jacks	on (Q.G.SA) State, Feder	aler Fee Federal LC 060409
	Location			
	J 1650	South	1 9 \$0	East
	Unit Letter;	Feet From The Line	and 1980 Feet From	The Dast
				_
	Line of Section 19	mship 178 Range	31.E , NMPM, Ed	dy County
FFF	DESIGNATION OF TRANSPORT	PER OF OIL AND NATURAL GA	s	
ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Texas New Mexico Pip		,	
	_		Box 1510 Midland, Address (Give address to which appr	Texas 79701
	Name of Authorized Transporter of Cas	inghead Gas 🌆 or Dry Gas 🚞		į.
	Continental Oil Co.		Box 2197 Houston,	Texas 77001
	24 11 2 12 12 12 12 12 12 12 12 12 12 12 1	Unit Sec. Twp. F.ge.	Is gas actually connected?	hen
	If well produces oil or liquids, give location of tanks.	J 19 17 31	yes	1961
	L'	<u> </u>	<u> </u>	1/01
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			The Park Park Park
	D . T . (C .)	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	on - (X) X	1	
		A	1 / 1	X
	Date Spydded		Total Depth	X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1962	Date Compl. Ready to Prod. 6-23-70	7095	P.B.T.D. 3269 GL
	1962 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation	7095 Top Oil/Gas Pay	P.B.T.D. 3269 GL Tubing Depth
	1962	Date Compl. Ready to Prod. 6-23-70	7095	P.B.T.D. 3269 GL Tubing Depth 3201
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 3	7095 Top Oil/Gas Pay 2810	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 3	7095 Top Oil/Gas Pay	P.B.T.D. 3269 GL Tubing Depth 3201
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 3 cut) 3176	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 &	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30176 TUBING, CASING, AND	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 &	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30176 TUBING, CASING, AND CASING & TUBING SIZE	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (1988)) HOLE SIZE	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32#	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200
	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10" 7 7/8"	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 3 gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14#	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085
	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (1988)) HOLE SIZE	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32#	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200
	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10" 7 7/8"	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 3 gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14#	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200
•	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (1988)) HOLE SIZE 1011 7 7/811 5211	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 sut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32# 5½n 17-15.5-14# 2n EUE	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850
v.	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (4 holes per (4 holes)) HOLE SIZE 104 7 7/84 524 TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32# 5½n 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a.	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200
V.	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (1) HOLE SIZE 10" 7 7/8" 52" TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32# 5½n 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 (ter recovery of total volume of load of pth or be for full 24 hours)	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 101 7 7/811 52-11 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32# 5½n 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 Iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850
v.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 100 7 7/80 7 7/80 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-23-70	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 5½" 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allow- lift, etc.)
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 104 7 7/84 514 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 5½" 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 100 7 7/80 7 7/80 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-23-70	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32# 5½n 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure 15	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & DEPTH SET 1405 7085 3201 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allow- lift, etc.) Choke Size 211
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 104 7 7/84 514 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de able for this de de constant of the const	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls.	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowellift, etc.) Choke Size 211 Gas-MCF
V.	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (4 holes per (4 holes size 10 holes per (5 holes per (4 holes pe	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8n 32# 5½n 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure 15	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & DEPTH SET 1405 7085 3201 fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allow- lift, etc.) Choke Size 211
V.	1962 Elevations (DF, RKB, RT, GR, etc.) 3611 KB Perforations Abrasjet (3 holes per (4 holes per (4 holes size 10 holes per (5 holes per (4 holes pe	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de able for this de de constant of the const	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls.	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowellift, etc.) Choke Size 211 Gas-MCF
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10n 7 7/8% 52% TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr's Actual Prod. During Test	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de able for this de de constant of the const	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls.	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowellift, etc.) Choke Size 211 Gas-MCF
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10n 7 7/8% 52% TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr's Actual Prod. During Test	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 34 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 5½" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure 15 Oil-Bbls. 76	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls. 72 Load Water	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowellift, etc.) Choke Size 211 Gas-MCF
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10n 7 7/8% 52% TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr's Actual Prod. During Test	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 30 Gut) 3176 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de able for this de de constant of the const	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls.	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allow- lift, etc.) Choke Size 28 Gas-MCF 152
V.	Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 1011 7 7/811 52.11 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr's Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de able for this de for thi	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 After recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls. 72 Load Water Bbls. Condensate/MMCF	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowing the state of
V.	1962 Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10n 7 7/8% 52% TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr's Actual Prod. During Test	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 34 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 5½" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure 15 Oil-Bbls. 76	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls. 72 Load Water	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allow- lift, etc.) Choke Size 28 Gas-MCF 152
V.	Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 1011 7 7/811 52.11 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr's Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 52" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de able for this de for thi	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 After recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls. 72 Load Water Bbls. Condensate/MMCF	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowing the state of
	Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 10n 7 7/8% 51.0 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr? s Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Graykurg-San Andres 2814, 2821, 3029, 34 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 5½" 17-15.5-14# 2" EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure 15 Oil-Bbls. 76	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 After recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls. 72 Load Water Bbls. Condensate/MMCF	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowing the state of
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	Elevations (DF, RKB, RT, GR, etc., 3611 KB Perforations Abrasjet (3 holes per 6 HOLE SIZE 109 7 7/89 7 7/89 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-70 Length of Test 24 hr 8 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 6-23-70 Name of Producing Formation Grayburg-San Andres 2814, 2821, 3029, 36 TUBING, CASING, AND CASING & TUBING SIZE 8m5/8" 32# 5½" 17-15.5-14# 2n EUE OR ALLOWABLE (Test must be a able for this de Date of Test 6-24-70 Tubing Pressure 15 Oil-Bbls. 76 Length of Test Tubing Pressure (Shut-in)	7095 Top Oil/Gas Pay 2810 030, 3053, 3054, 3175 & CEMENTING RECORD DEPTH SET 1405 7085 3201 fiter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 15 Water-Bbls. 72 Load Water Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	P.B.T.D. 3269 GL Tubing Depth 3201 Depth Casing Shoe 7085 SACKS CEMENT 200 850 It and must be equal to or exceed top allowing the size 2n Gas-MCF 152 Gravity of Condensate Choke Size
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