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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 25 1970

Operator		Kennedy Oil Company, Inc.		O. C. C. ARTESIA, OFFICE	
Address					
Box 151, Artesia, New Mexico					
Reason(s) for filing (Check proper box)					Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:			
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Friess Federal	3	Grayburg-Jackson (Q.G.SA)	State, Federal or Fee Federal	LC 060409				
Location								
Unit Letter	J	1650	South	1980				
Line of Section	19	Township	17S	Range	31E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.	Box 1510 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Co.	Box 2197 Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	19	17	31	yes	1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X						X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1962	6-23-70		7095		3269 GL			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3611 KB	Grayburg-San Andres		2810		3201			
Perforations	2814, 2821, 3029, 3030, 3053, 3054, 3175 & Abrasjet (3 holes per cut) 3176				Depth Casing Shoe			
					7085			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8" 32#		1405		200			
7 7/8"	5 1/2" 17-15.5-14#		7085		850			
5 1/2"	2" EUE		3201					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

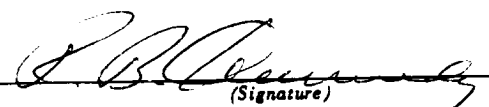
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-23-70	6-24-70	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	15	15	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	76	72 Load Water	152

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice Pres.
(Title)
6-25-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 25 1970
BY J. J. Starnik
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply