

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

G 160409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Priess Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-17, R-31, NE1/4

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Kennedy Oil Co., Inc.

3. ADDRESS OF OPERATOR

Box 151 Artesia, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' 1980' 31' (H/L 1/4)

RECEIVED

JUN 25 1970

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or GR)

3611 KB

12. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

COUNTY OR PARISH

sdy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abrasjet

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed during the period 6-15-70 to 6-3-70.

Set C.I. Bridge plug at 3169 G.M., cased with cement, and pressure tested casing to 3500 psi. Fraced abrasajet cuts (3 holes per cut) 3175 - 3176 with 200 gal 35 L-4 acid, ad + 500 gal 15% acid, ad + 20,000 gallons fresh water + 17,000 #'s 20-40 sand. Sanded off 3175-76, perf. Average treating pressure was 1800 psi - 16.6 B.H.P.

Fraced abrasajet cuts (3 holes per cut) 3053 - 3054 with 500 gallons mud acid + 9-4 gallons 35 L-4 acid as pad + 20,000 gallons fresh water + 16,000 #'s 20-40 sand. Sanded off the 3053 - 3054 perfs. Average treating pressure was 1600 psi - 17 B.H.P.

Fraced abrasajet cuts (3 holes per cut) 3049 - 3050 with 500 gallons mud acid + 9-4 gallons 35 L-4 acid as pad + 20,000 gallons fresh water + 20,000 #'s 20-40 sand. Sanded off the 3049 - 3050 perfs. Average treating pressure was 2000 psi - 20 B.H.P.

Fraced abrasajet cuts (3 holes per cut) 3012 - 3011 with 500 gallons mud acid + 9-4 gallons 35 L-4 acid as pad + 20,000 gallons fresh water + 20,000 #'s 20-40 sand. Avg. pressure was 2400 psi - 19.6 B.H.P.

Placed well on pump. I.L. 76 3' + 7' 500' head water + 15' of gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUN 24 1970

Date

District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.