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OPERATOR		/	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASCE IV MAR 3 - 1972 o. c. c. omnany P. O. Box 1980, Roswell, New Mexico Reason(s) for filing (Check proper box) 88201 Other (Please explain) New Well Change in ownership from Kennedy Oil Change in Transporter of: Co., Inc. Eff: March 1, 1972 Recompletion OII Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner Kennedy Oil Co., Inc. Box 151, Artesia, New Mexico 88210 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Leas Legge No. State, Federal or Fee Federal Friess Federal Grayburg Jackson (Q.G.S.A.) LC060409 1650 Feet From The South Line and 1980 Unit Letter Feet From The East Line of Section 19 Township 17S Range 31.E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. O. Box 1510, Midland, Texas 79701

dress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghe or Dry Gas Continental Oil Company P. O. Box 2197, Houston, Texas 77001 Twp. Sec. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 19 J 17S 31E Yes 6 - 23 - 704-4-72-If this production is commingled with that from any other lease or pool, give comminging order number: PC 440 IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Ebis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 3 1972 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. UIL AND G.S INSPECTOR TITLE D. L. Shackelford This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Sr. Acctg. Clerk

(Title)

(Date)

February 29, 1972

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 1 1972 OIL CONSERVATION COMM. HOBBS, N. M.