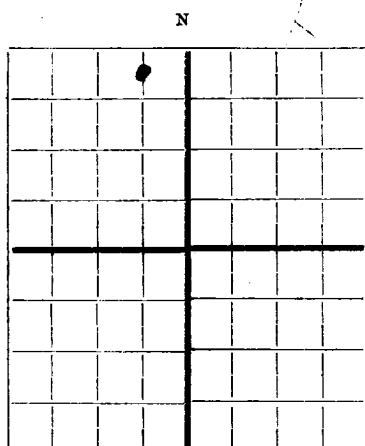


70-015-05236



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Southern Production Company, Inc.
(Danciger Oil & Refining Company)
Turner
Well No. 1-7 in NE NW of Sec. 19, T. 17-S
Lease
R. 31-E, N. M. P. M., Grayburg-Jackson Field, Eddy County.
Well is 330 feet south of the North line and 660 feet west of the East line of NE NW Sec. 19
If State land the oil and gas lease is No. 330N-1980 as per 6822 on 9-24-69 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is Mancil E. Turner, Address Artesia, N.M.
The Lessee is Southern Production Company, Inc., Address Fort Worth, Texas
Drilling commenced May 24 19 40 Drilling was completed August 1 19 40
Name of drilling contractor Kersey, Address Artesia, N.M.
Elevation above sea level at top of casing 3713'6" feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 1925 to 1940 (Show Oil & Gas) No. 4, from 3022 to 3028 (Show Oil & Gas)
No. 2, from 2795 to 2805 (Small Gas Show) No. 5, from 3123 to 3130 (Show Oil & Gas)
No. 3, from 2890 to 2900 (Show Gas) No. 6, from 3409 to 3415 (Oil)
2957 2977 (Show Gas) 3436 3442 (Increase Oil & Gas)
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8-5/8"</u>	<u>32#</u>	<u>8</u>	<u>Bethle-</u>	<u>565'</u>					
			<u>hem</u>						
<u>7"</u>	<u>24#</u>	<u>10</u>	<u>Kounga-</u>	<u>2957'</u>					
			<u>town</u>						
			<u>Seamless</u>						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>8-5/8"</u>	<u>565'</u>	<u>50</u>	<u>Halliburton</u>		<u>No Mud</u>
	<u>7"</u>	<u>2957'</u>	<u>100</u>	<u>Halliburton</u>	<u>9-1/2#, 30 Vis-</u>	<u>5 Tons</u>
					<u>cosity</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3442 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing August 4 19 40
The production of the first 24 hours was 264 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Contracted to: _____, Driller _____, Driller
Kersey, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th

Fort Worth, Texas November 13, 1951

Name W. H. Hentley
Position Agent
Representing Southern Production Company, Inc.
(Danciger Oil & Refining Company)
Address P. O. Box 670, Fort Worth, Texas

Notary Public
JUN 1 1953

My Commission expires _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Red Sand
80	200	120	Red Bed
200	440	240	Anhydrite
440	510	70	Red Bed
510	1250	740	Salt
1250	1440	190	Anhydrite
1440	1540	100	Anhydrite & Red Beds
1540	1685	145	Anhydrite
1685	1720	35	Anhydrite & Red Bed
1720	2338	618	Anhydrite (1925-1940 Show Gas & Oil)
2338	2357	19	Red Sand
2357	2605	248	Anhydrite
2605	2615	10	Grey Lime
2615	2700	85	Anhydrite
2700	2957	257	Lime (2795-2805 Small Gas Show)
2957	2977	20	White Lime (2890-2900 Show Gas)
2977	3412	435	Lime (2957-2977 Show Gas; 3022-3028 Show Gas & Oil; 3123-3130 Show Gas & Oil)
3412	3418	6	Brown Lime(3409-3415 Oil)
3418	3422	4	Brown Lime, Hard
3422	3436	14	Grey Lime, Hard
3436	3442	6	Soft Lime, Increase Oil & Gas
			Total Depth