	NO. OF CORNES MECCIAPO	-		
	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form 19408 Superse for 1964 (1964) of 1941
	U.C.G.S.	AUTHORIZATION TO TRA	- ADD HISPORT OIL AND NATURAL G	RECEIVED
	TRANSPORTER GAS		•	APR - 2 1979
ı.	OPERATOR / PRORATION OFFICE		• .	U. C. C.
	Division of Atlantic Richfield Company			
	Address			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	Change in Operator effective: 4-1-7	
	Change in Ownership	Casinghead Gas Conder	F	·
If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	TURNER A 7 GRAVING TACKSON (SE-Q-G-SA) State, Federal or Fee F.			
	Location Unit Letter C : 330	Feet From The NORTH Lin	1980 e and <u>660 </u>	west
	Line of Section 19 . Tow	mship 175 Range 3	PIE , NMPM, Ed	dy County
m.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate			
Texas New Mexico Pipeline. Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 1510 midlance Address (Give address to which approv	
	Continental Pipeline Company		P.O. Box 460 Hobbs N.M. 88240 Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 18 175 31E		NKNOWN
	If this production is commingled wit	h that from any other lease or pool,	1	
Designate Type of Completion - (X) Oil Well Gas Well New Welf Workover Deepen Plug Back				Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change			F.B.1.D.
	7001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CENTUR
		Chance a footile state	OEF IN SET	SACKS CEMENT
v	U TEST DATA AND DEQUEST FOR ALLOWARD F. (T			
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift,				
	No Change	Date of Test	Producing Method (Flow, pump, gas till	, etc.,
•	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF
	AS WELL			
:	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
¥I.	CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 0 9 1979 19 19	
•			TITLE SUPERVISOR, DISTRICT II	
,	Dearge V. Rooks Charles Fred & Dr. 1; Supt. (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened with, if it form must be accompanied to a file of the deviation tone taken on the well in a coordinate with equal 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	3-27-79		well name or number, or transporter, or other such changes of condition. Sometimes Could be such that the could be such than a multiply and the such that t	
	(Da	ie)		