

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CLSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330' FNL & 1980' FWL, Sec. 19-T17S-R31E**

5. Lease Designation and Serial No.  
**LC029395-A**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**Turner "A" #7**

9. API Well No.  
**30-015-05236**

10. Field and Pool, or Exploratory Area  
**Grayburg-Jackson**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The 7" production casing was found collapsed @ 2489'. An additional restriction was found in the 7" casing at 2549'. We propose to plug and abandon well as follows:

Set cement retainer @ 2300' and squeeze production casing and open hole interval with 200 sacks of Class "C" cement. The 7" production casing will then be perforated at 600' and squeezed with 250 sacks of Class "C" cement. This volume should be sufficient to circulate cement to the surface between the 7" x 8 5/8" annulus while leaving the 7" casing full of cement. If circulation is not achieved, the 8 5/8" x 7" annulus will be filled with cement and if necessary a cement plug spotted from 40' to surface in the 7" production casing. All casing will be cut off 4' below surface and a dry hole marker installed. The BLM's Shannon Shaw has already reviewed and approved this procedure.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

KAREN ROSA  
ENGINEERING TECHNICIAN

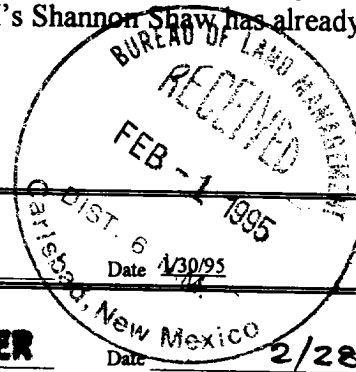
Title

(This space for Federal or State office use)

Approved by Org. Stamp by Shannon Shaw

Conditions of approval, if any:

Title **PETROLEUM ENGINEER**



Date 2/28/95