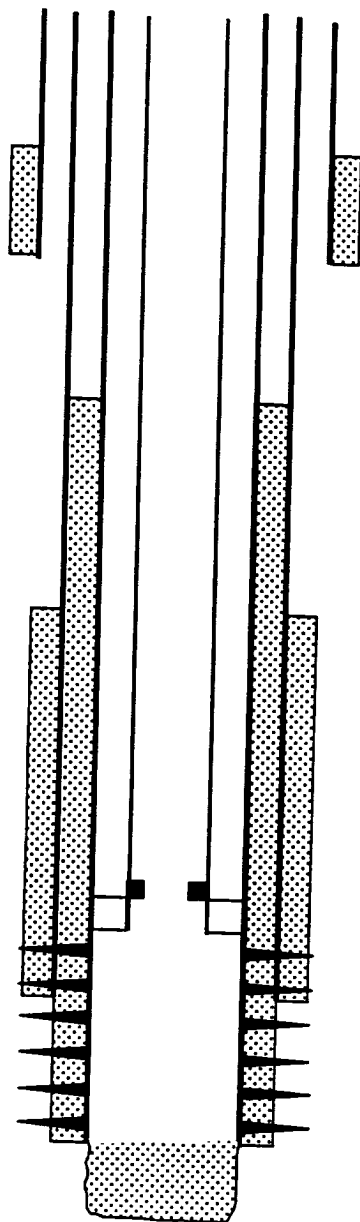


# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

|                                                  |            |                            |                         |          |                     |           |
|--------------------------------------------------|------------|----------------------------|-------------------------|----------|---------------------|-----------|
| WELL NAME: TURNER "A" #9                         |            |                            | FIELD: GRAYBURG-JACKSON |          |                     |           |
| LOCATION: 330' FNL & 1980' FEL, SEC 19-T17S-R31E |            |                            | COUNTY: EDDY            |          |                     | STATE: NM |
| ELEVATION: GL=3660'; KB=UNK                      |            |                            | SPUD DATE: 08/08/40     |          | COMP DATE: 01/17/41 |           |
| API#: 30-015-05237                               |            | PREPARED BY: C.H. CARLETON |                         |          | DATE: 10/04/99      |           |
|                                                  | DEPTH      | SIZE                       | WEIGHT                  | GRADE    | THREAD              | HOLE SIZE |
| CASING:                                          | 0' - 545'  | 8"                         |                         |          |                     |           |
| CASING:                                          | 0' - 2914' | 7"                         |                         |          |                     |           |
| CASING:                                          | 0' - 3422' | 4 1/2"                     | 9.5#                    | MIDCO-50 | ST&C                | 6 1/4"    |
| TUBING:                                          | 0' - 2654' | 2 3/8"                     | 4.7#                    | J-55     | EUE 8rd             |           |
| TUBING:                                          |            |                            |                         |          |                     |           |



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

8" CASING @ 545' W/50 SXS. TOC @ 310' (calculated)

## DETAIL OF PERFORATIONS

GRAYBURG: 2700', 07'  
 U.GRAYBURG: 2738', 42', 46', 73', 76'  
 M.GRAYBURG: 2786', 91', 2800'  
 LOCO HILLS: 2825', 40'  
 METEX: 2870', 73', 88', 2900'  
 L.GRAYBURG: 2932'  
 PREMIER: 2949', 52', 56', 3002', 05', 19', 26', 49', 52'  
 VACUUM: 3089', 93', 3123', 41', 48'  
 LOVINGTON: 3164', 68', 86', 3200'  
 U.JACKSON: 3209'  
 M.JACKSON: 3325', 32', 48', 50', 52', 63', 68', 70', 74', 81', 83', 92', 94',  
 96', 98', 3400', 02', 10', 12', 14', 16'

SEAT NIPPLE @ 2654'

BAKER AD-1 PACKER @ 2655'

7" CASING @ 2914' W/100 SXS. TOC @ 2110' (calculated)

PERFORATIONS: 2700'- 3416' (OA) - 57 HOLES

4 1/2" CASING @ 3422' W/200 SXS. TOC @ 1220' (Temp Survey)

3 7/8" OPEN HOLE: 3422'- 3530' (M. & L.JACKSON INTERVALS)

TD @ 3530' PBD @ 3430'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.