NM OIL CONS. Drawer DD

MNISSION

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia, Ni DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC-029395 (a) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED 8. FARM OR LEASE NAME Turner "A" JUL 0 6 1983
 oil self well self other NAME OF OPERATOR ARCO Oil and Gas Company, a Division of Atlantic Richfield Company 	9. WELL NO. 12 O. C. D. 10. FIELD OR WILDCAT NAMERTEGIA, OFFICE
3. ADDRESS OF OPERATOR P.O. Box 1710, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Grayburg Jackson QGSA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19, 17S, 31E
below.) AT SURFACE: 330' FNL & 660' FEL AT TOP PROD. INTERVAL: As above AT TOTAL DEPTH: As above	12. COUNTY OR PARISH 13. STATE Eddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3675' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	OTE: Report results of multiple completion or zone change on Form 9–330.) AR 2 1 1983
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectional William Red give subsurface locations and
Rigged up 3/7/83, POH w/rods & pump, install set pkr & found hole in 7" csg @ 2516'. POH sqzd hole @ 2516' w/500 sx C1"H" neat cmt, o back into cmt retr @ 2441' & sqz hole @ 2516	ed BOP & POH w/tbg. Set CIBP @ 283 w/pkr. Set cmt retr @ 2441'. Cmt ver displaced w/wtr, no sqz. Sting

35', WOC. POH w/tbg. On 3/9/83 drld out retr @ 2441' & cmt to 2540'. Set pkr @ 2506'. Press test sqz job. OK. Drld CIBP @ 2835' & CO hole to 3375'. RIH w/comp assy, set SN @ 3251'. RIH w/pump & rods. On 24 hr potential test 3/15/83 pmpd 19 BO, 2 BW on 10-86" SPM, gas not meas. Prio prod. 1105 BWPD. Final Report.

Subsurface Safety Valve: Manu. and Type _			Set @	Ft.
18. I hereby certify that the foregoing is tru			03/17/83	
SIGNED Challett L. Burn	_ TITLE Saw Engl	DATE .	03/17/03	
	(This space for Federal or State office	use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	CCEPTED FOR RECORD	
			JUL 1 1983	

*See Instructions on Reverse Side