

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <u>Convert to WIW</u>
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 660' FEL At top prod. interval reported below (SAME) DEC 13 '96 At total depth (SAME)							
15. DATE SPUDDED 10/14/96				16. DATE T.D. REACHED 10/25/96		17. DATE COMPL. (Ready to prod.)	
20. TOTAL DEPTH, MD & TVD 3437'				21. PLUG, BACK T.D., MD & TVD 3384'		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3309'-3367'; Lovington 3157'-3259'; Grayburg 2672'-3113'				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL				12. COUNTY OR PARISH Eddy County		13. STATE NM	
27. WAS WELL CORRED				25. WAS DIRECTIONAL SURVEY MADE			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	512'	10"	280' (calc), 50 sxs	None
7"	20	2960'	8"	2150' (calc), 100 sxs	None
4 1/2" K-55	11.6	3436'		470' (CBL), 200 sxs CI "C" + 125 sxs "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2603'	2605'

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3309'-3367' (8 holes)
Lovington 3157'-3259' (7 holes)
Grayburg 2672'-3113' (24 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3309'-3367'	Acidized w/1500 gals 15% HCl acid.
3157'-3259'	Acidized w/1500 gals 15% HCl acid.
2672'-3113'	Acidized w/4000 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/6/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 11/27/96

*(See Instructions and Spaces for Additional Data on Reverse Side)