

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

VISION
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 660' FEL, Sec. 19-17S-31E

5. Designation and Serial No.

LC-029395-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "A" #12

9. API Well No.

30-015-05238

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Added perf & acidized

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work was done on this well as follows:

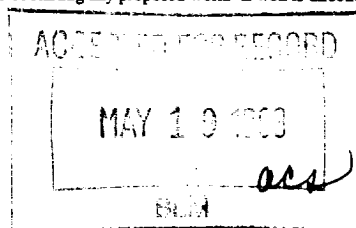
4/27&28/98 – Ran bit & scraper to 3380'.

Perf'd @ 2743', 84', 88', 2836', 46', 48', 70', 2957', 95', 3018', 45', 3159', 3311', 17', 28', 58', 62', & 66' (18 holes).

Acidized perfs 3109'-3367' w/2500 gals 15% HCl acid + 3000# rock salt.

4/29/98 – Acidized perfs 2743'-3045' w/3000 gals 15% HCl acid + 3500# rock salt. Swabbed.

4/30/98 – RIH w/packer & 2 3/8" IPC tubing. Set packer @ 2603'. Tested to 300 psi, OK.
Returned to injecting.



14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Karen Byers
Title Engineering Technician

Date 5/11/98

Approved by _____
Conditions of approval, if any:

Title _____ Date _____