Form 3160-5 (June 1990)

UN. D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135 Expires March 31, 1993 5 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395A Use "APPLICATION FOR PERMIT—" for such proposals 6 If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ⊠ Oil Well ☐ Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Turner "A" #14 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05239 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Grayburg-Jackson Field 1650' FNL & 660' FWL of Section 19-T17S-R31E 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other _ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Convert to a water injection well as follows: 1. Clean out wellbore to TD @ 3475'. 2. Run 4 1/2" 11.6# J-55 LT&C casing to 3475' and cement to surface. 3. Selectively perforate the interval 2650'- 3475' (OA). 4. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at 2600'. 5. Inject through perforations 2650'- 3475'(OA). SUBJECT TO LIKE APPROVAL RY STATE 14. I hereby certify that the foregoing is true and correct Charles H. Carleton Title Sr. Engineering Tech Date May 23, 1997 Approved by Date Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.