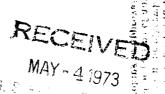
(Other)

(May 1963	NITED STATES	SUBMIT IN T. : LICATE*	Budget Bureau No. 42-R1424.
	DEPARTMENT OF THE INTER	IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC 029395(a)
(D	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL	GAS OTHER WIW		7. UNIT AGREEMENT NAME
2. NAME	OF OPERATOR		8. FARM OR LEASE NAME
At	lantic Richfield Company		Turner "A"
3. ADDRES	S OF OPERATOR		9. WELL NO.
P.	O. Box 1978, Roswell, New Mexi	co 88201	15
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At sur	face	RECEIVE	Grayburg Jackson
16	550' FNL & 1980' FWL (Unit lette	r F) MAY / 1973	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA  Sec. 19, T17S, R31E
14. PERMIT	T NO. 15. ELEVATIONS (Show whether DI	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3658' GR	O. C. C.	Eddy N.M.
16.	Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO: SUBSEQU		ENT REPORT OF:
TEST	WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACT	TURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
8H00	T OR ACIDIZE ABANDON*	REPORTING OR ACIDIZING XX	ABANDONMENT*

(NOTE: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

To complete a five-spot injection pattern in the Friess- Fren Waterflood Project, the following Premier Zone perforations were added: Perf'd w/one 3/8" JS ea @ 2945, 46, 47, 78, 79, 96, 3001, 20, 34 & 3035' (GR-N = GR-Corr log). Acidized perfs 2945-3035' w/total of 2500 gallons 15% HCl LSTNE acid & ball sealers. Job complete @ 6:30 PM 4/30/73. Swabbed back load. Ran Johnston 101-S tension packer on 2-3/8" tubing, set pkr @ 2900.73' w/12,000# tension. Resumed injection @ 3:00 PM 5/1/73.



	11 W		
18. I hereby certify that the foregoing is true and correct			-
SIGNED ( Ches	TITLE Dist. Drlg.	Supervisor DATE 5/2/73	_
(This space for Federal or State office use)		4.2	=
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	
50 PROPAGNAPROVAL IN ANT			
AND A PARTY AND A STATE OF THE PARTY AND A STA		그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	

\*See Instructions on Reverse Side