

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 029395 (a)
2. NAME OF OPERATOR ARCO Oil and Gas Company -Division of Atlantic Richfield Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 660 FWL (Unit E)	8. FARM OR LEASE NAME Turner "A"
14. PERMIT NO. API #30-015-05243	9. WELL NO. 18
15. ELEVATIONS (Show whether OF, TO, or FROM) 3667 GR	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
	11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA 19-17S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

RECEIVED BY
MAR 03 1986
O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Propose to P&A as follows:

1. 150 sx 1750-1966. CR @ 1800 w/50' cmt on top. (OH Plug)
2. 150 sx 1150-1250. Perfs @ 1250. CR @ 1150. (B-salt).
3. 150 sx 0-490. Perfs @ 490. Cmt in & behind 5-1/2" csg. (T-salt, shoe, surface)

18. I hereby certify that the foregoing is true and correct

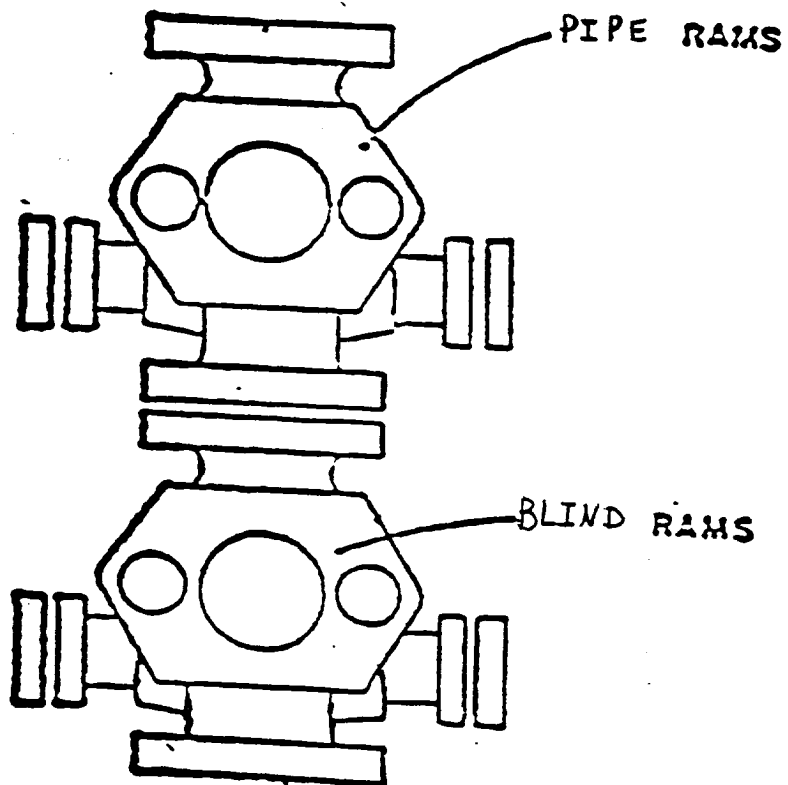
SIGNED Ken W. Gornet TITLE Engr. Tech. Spec. DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Atty DATE 5-28-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "A"

Well No. 18

Location 1980 FNL + 660 FWL (Unit E)
19-17S-31E Eddy Co. NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

AR 100%

DATE
AUTH NO.Well Name and No. Turner "A" No. 18
660' FWL, Sec. 19-17S-31E, Eddy County, New Mexico

Location: 1980' FNL &

Drilled: 1945

Type of Job P&A

Field Fren Seven Rivers

TD 1966

P80

DATUM

GL

Elevation

GL 3667

KB

By: R Chivvis/D. Steinert

Wellhead Information:

Casing Information:

	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	7"	20		493	50	Surf (Calc)
Intermediate						
Producing	5-1/2"	14		1859	100	500 (Calc)
Liner						

Present Perf's: From

To

Holes

Stimulation

From

To

Stimulation

Present Open Hole: Size

From

1859

To

1966

Stimulation

120 qts Nitro

Tubing Data: Size

2-3/8"

Wt.

4.7#

Grade

J-55

Thd EUE-8rd

Btmd @

1957'

Jts 62

Misc.

Packer

Depth

Tension

Comp

Tbg Anchor

Miscellaneous: 10-70 Shut-in

PROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/62 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 1800'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1800'. Cmt OF w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OF plug).
5. Perf 5-1/2" csg @ 1250' w/4 shots.
6. TIH w/FBRC & set @ 1150'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1150'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 5-1/2" csg @ 490'. Close blind rams. Estab circ out 5-1/2" x 7" annulus if possible.
9. Cmt 5-1/2" csg and 5-1/2" x 7" annulus f/surf-490' w/150 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4" steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

General Purpose Worksheet

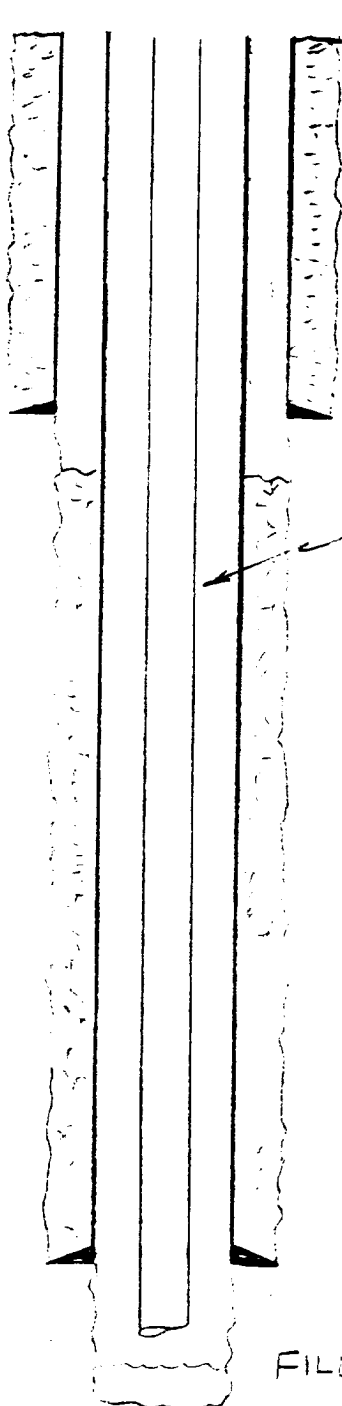
Subject	TURNER "A" NO. 18		Page No.	01
File		By	RWC	Date
				10-30-85

7"X20# @ 493'
W/50 SX
I.D. 6.456"

ASSUME 6 1/8" ON

5 1/2"X14# @ 1859'
W/100 SX
O.D. 6.050"
I.D. 5.012"

ASSUME 4 3/4" HOLE



TOC @ SURF. (CALC.)

SALT @ 485'-1200'

TOL 550' CALC

62-175 2 3/8", 4 7/8",
4-55, EUE-840 TOL

FILL TO 1940'

1966 TD