	SQ. OF COPIES RECEIVED 1		- 1			
	DISTRIBUTION SANTAFE / FILE	NEW MEXICO OIL CONSERVATION CONTINUED			-174 ed- 7 014 C-204 and C-2 vu 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED					
	OPERATOR .			SEP 1	SEP 1 9 1969	
1.	PROPATION OFFICE			_0.0	3. C.	
	Atlantic Richfield Company V					
	P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:			nks	
	Recompletion Change in Ovinership	Otl Dry G Casingheed Gas X Condo	neate E:	hange for of ta	n Skelly	
	If change of ownership give name and address of previous owner				/	
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool No.	ane, including Formation	Kind of Lease		
	Turner 'A"	20 Fren	Seven Rivers	State, Federal c	Federal	
	Unit Letter H ; 2310 Feet From The North Line and 990 Feet From The East					
	Line of Scotter 19 Township 17S France 31E NMPM, Eddy County					
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to wh	ick approved convolthic to	orn is to be sent	
	Toxas Now Mexcio Pipeline Company P. O. Box 1510 Midland, Toxas: 79701 Name of Authorized Transporter of Casinghead Gas C. Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Continental Oil Compan If well produces oil or liquids, give location of tanks.	21	P. O. Box 126 Is gas actually connected?	1 Houston Se,	Okla; 74601	
IV.	If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA					
	Designate Type of Completion - (X)		New Well Workover D	Popen Flug Back Sa	me Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	4	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Ode Pay	Tubing Depth		
	Perforations		1	Depth Casing St	Depth Casing Shoe	
			CEMENTING RECORD	•		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	S CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	ensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OII CON	SERVATION COMM	CCION	

I hereby cert fy that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mat'l Acct'g Super've (Title)

.August. 28,...1969......

C-20104070-110

APPROVED DIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.