Form 3160-5 (June 1990)

UNITED STATES DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Dinision

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BUREAU OF LAND MANAGEMENT 210-2834 FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well ⊠ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator 8. Well Name and No. **DEVON ENERGY CORPORATION (NEVADA)** Turner "A" #22 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05247 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 2310'FNL & 1650'FWL of Section 19-T17S-R31E Grayburg-Jackson Field 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Casing Integrity Test __ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative. In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional explotation potential. Plugging this well could possably necessitate it being redrilled at a future date. All lower zones have been plugged back. 14. I hereby certify that the foregoing is true and correct

(CPIG SGD.) GARY GOURLEY

Approved by

Conditions of approval, if any

Charles H. Carleton

Sr. Engineering Tech.

HALLES MENGINEER

Date October 20, 1997

Date

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CUREAU OF LAKE MGMT. BOSWELL OFFICE