Form 3160-5 (June 1990)

## U TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

USF

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No.  LC-029395-A 6. If Indian, Allottee or Tribe Name  NA
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  RECEIVED OCD ARTES		B. Well Name and No.
3. Address and Telephone No.	\$	Turner "A" #22
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-05247
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
2310'FNL & 1650'FWL of Section 19-T17S-R31E		Grayburg-Jackson(7-Rivers) Field
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
That Abandonment Notice	Altering Casing Other	Conversion to Injection
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all	l pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled give
subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	, , , , , , , , , , , , , , , , , , ,
Well is to be permanently plugged and	abandoned as follows:	
1. Cap existing bridge plug @ 1811' w	vith 50' cement.	
2. Perforate 5 1/2" casing @ 1240'(±5	0' below base of salt). Set cement retainer @	) 1190', pump 100 sxs cement
below retainer and cap retainer with 5	0' cement.	, it is a partie to the semant
3. Perforate 5 1/2" casing @ 540'(±50 surface in 8 5/8"-5 1/2" annulus, displa	' below surface casing shoe). Pump sufficient ce cement to 440' inside 5 1/2" casing.	t volume of cement to circulate to
4. Spot cement plug 0'-50' in 5 1/2" ca	sing.	
5. Install dry hole marker and restore	location.	
	veen cement plugs. Cement to be Class "C" (	වු 14.8ppg (yield=1.32 cu ft/sx).
14. I hereby certify that the foregoing is true and correct		
Similar Part	Charles H. Carleton	
Signed Will Hallow (This space for Federal or State office use)	Title Sr. Engineering Tech.	Date December 4, 1998
CODIC SCO / ALEXIS C. S	MORODA	
Approved by	Title JETROLEUM ENGINE	Date <u>RFC 2.8 1998</u>
Conditions of approval, if any:		<del></del>