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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Orig & 4cc: NMCCC-Artesia
cc: REC, File

RECEIVED

Sinclair Oil & Gas Company

OCT 15 1965

P.O. Box 1920, Hobbs, New Mexico

O. C. C.

Reason(s) for filing (Check proper box)

ARTESIA OFFICE explain)

New Well

Change in Transporter of:

Remediation

Oil

Dry Gas

Change in ownership

Casinghead Gas

Condensate

Assumed ownership effective

September 1, 1965

ALSO change in lease name from

MAX FRIESS to Max Friess PO

If change of ownership give name
and address of previous owner

Fren Oil Co., 913 El Paso National Bank Bldg, El Paso, Tex.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Max Friess (PO)	1	Fren	State, Federal or Fee Federal
Location			
Unit Letter	0	660 Feet From The	South Line and
		1980 Feet From The	East
Line of Section	19	Township	17S
		Range	31E
		NMPM,	Bldg
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company		Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company		P. O. Box 1650 Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	19
	17S	31E
		Yes
		7-1-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

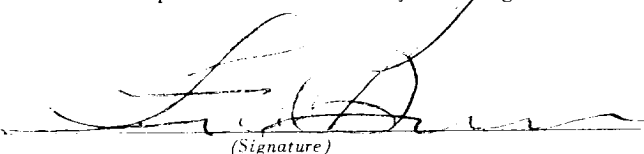
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Superintendent

(Title)

October 11, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 15 1965

, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.