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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	i I	ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL	Sinclair Oil Corporation Mer	goif O	RECEIVED p
GAS /	into Atlantic Richfield Compa effective March 4, 1969	ang V	ļ.
OPERATOR 3		141	NOV 4 1965
I. PRORATION OFFICE	SINCLAIR OIL CORPORATIO	UCT 1 19	68
	l & Gas Company		The second secon
Address			ARTIEIA, CIFICE
P.O. Box 19	20, Hobbs, New Mexico		
Reason(s) for filing (Check proper	box)	Other (Please explain)	hange in lease name
New We!I	Change in Transporter of:	from Max Fri	ess FO & to show
Recompletion Change in Ownership	Off Dry G	as commingling	order number.
Shange in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner_	ne		
and address of previous owner_			
I. DESCRIPTION OF WELL A			
Fren Oil Co. Acc 0318		ame, Including Formation	Kind of Lease JC 031844
Location	THE BOUNDARY Fre	on (Seven Rivers)	State, Federal or Fee Fed eral
	060 Feet From The South	1000	<i>-</i> 1
Unit Letter;	060 Feet From The South Li	ine and 1980 Feet From	m The <u>LasT</u>
Line of Section 19	Township 17S Range	31E , NMPM,	Edd y County
		, мм-м,	Eddy County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of			roved copy of this form is to be sent)
Texas-New Mexico Pipeline Company Box 1510, Midland, Texas			d, Texas
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Box 207, Loco Hills, New Mexico Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	0 19 17S 31E	1	7-1-60
If this production is commingled	with that from any other lease or pool,	- 	- · · · · · · · · · · · · · · · · · · ·
COMPLETION DATA		give comminging order number:	KO D
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	-	1
	Date Compt. Reddy to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			i samy septii
Perforations			Depth Casing Shoe
<u> </u>		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure		
	I don'd Plessure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
			0-15 III.0.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Trible D		
January Method (phot, ouck pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANGE		
COMPLICATE OF COMPLIA	NICE		ATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED NOV 4	1965
Commission have been complied	d with and that the information given	By MLanuil	7
above is true and complete to the best of my knowledge and belief.		BY_///xL1711111	- I
		TITLE ASSESSED IN TO THE PROPERTY OF THE PROPE	
1-11	X	This form is to be filed in	compliance with RULE 1104.
- 411-	A ~ 11 ~ ~		wable for a newly drilled or deepened
	ignature)	well, this form must be accomp	anied by a tabulation of the deviation
Superinte	and ant	tests taken on the well in acco	ordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

N ovember 3, 1965