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	NO OF COPIES RECEIVED		•	
			ONSERVATION COMMISSION	Firm C-124
	SANTA FE /	REQUEST I	FOR ALLOWABLE	Supersedes Old C-101 and C-119 Effective 1-1-55
ļ	U.S.G.S.	10700000.700.70000	AND CONTRACTOR OF THE CONTRACT	RECEIVED
ļ	LAND OFFICE	AUTHURIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
i	TRANSPORTER OIL SEP 1 9 1969			
į	GAS			OLI I / 1000
	OPERATOR /			o. c. c.
ł.	Sporetor			ARTESIA, OFFICE
	Atlantic Richfield Company			
	P. O. Box 1978, Roswell	l, New Mexico 88201		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		
	Change in Ownership	Casinghead Gas X Conden	sate	from Skelly
1	If change of ownership give name			
	and address of previous owner		v 2	
11.	DESCRIPTION OF WELL AND LI	EASE Lease No. Well No.; Fool Nac	ne, Including Formation	Kind of Lease
	Fren Oil Company A	l i	Soven Rivers	State, Federal or Fee Fedoral
	Location	_		
	Unit Letter 0 660	Feet From The South Line	e cm.d 1980 Feet From 1	The East
	Line of Section 19 Town	ship 17S Ronge 31	E , _{NMPM} , Eddy	County
				
111.	DESIGNATION OF TRANSPORTI		S Address (Give address to which approx	ed copy of this form is to be sent)
	Texas New Mexico Pipel:	ine Company	P. O. Box 1510, Midlan	d, Texas 79701
	Name of Authorized Transporter of Casin	ighead Gas X or Dry Gas X	Aditess (Give address to which appropriate P. O. Box 1267, Ponen-	red copy of this form is to be sent)
	Continental Oil Compan		P. O. Box 1267, Ponea- Is gas cotually connected? Who	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Yes	7-1-60
	If this production is commingled with		······································	
	COMPLETION DATA		-	PC-B
	Designate Type of Completion	- (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1			1
	Perforations			Depth Casing Shoe
				Depth Casing Shoe
	Perforations		CEMENTING RECORD	
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations			
	Perforations			
	Perforations	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE R ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL	CASING & TUBING SIZE R ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gan-MCF
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August 28, 1969

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

S parate Forms C-104 must be filed for each pool in multiply completed wells.