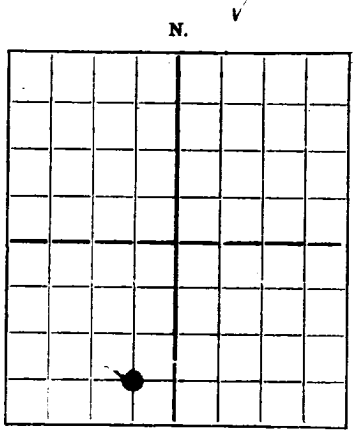
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

D f e m

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Fren Oil Company — Company or Operator — Maximilian Friess (L.C. 081844) — Lease

Well No. 2 in SE¼ SW¼ of Sec. 19, T. 17S.

R. 31E., N. M. P. M., Empire-Seybura-Jackson Field, Eddy County.

Well is 660 feet North of the South line and 3300 feet west of the East line of section 19.

If State land the oil and gas lease is No. _____ Assignement No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Maximilian Friess, P.O. Box 736, Address Monahans, Texas

Drilling commenced October 2, 1945. Drilling was completed November 24, 1945

Name of drilling contractor L. G. Ashley, Address Monahans, Texas

Elevation above sea level at top of casing 3681 feet.

The information given is to be kept confidential until ? 19____.

OIL SANDS OR ZONES

No. 1, from 1880 to 1898' (G) No. 4, from 1940' to 1950' (O.&G.)

No. 2, from 1908 to 1918' (G) No. 5, from 1960' to 1970' Oil

No. 3, from 1930 to 1935' (O.&G.) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8-5/8"OD	28	8	Republic	450'	Texas Pattern				
7" OD	20	8	Youngstown	1952'	"	"			
					"	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
[illegible]	8-5/8"	440	50	Halliburton	10 lbs.	
	7"	1981'	150	do	10 lbs.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	8	Nitro-Glyn.				
5"	8	do.	320 qts.	11/13/45	75 ft.	Top 1965 to 1991'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 2002 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was 72 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 650

EMPLOYEES

J. F. Campbell, Driller W. Pierson, Driller

R. B. Denny, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Loco Hills, New Mexico (Place), Nov. 13, 1951 (Date)

Name Max Ensminger

Position Partner

Representing Fren Oil Company (Company or Operator.)

Address 1615 N. Alamo St., San Antonio 2, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Red sand
40	75	35	Sand
75	110	35	Sand and sand
110	155	45	Sand
155	175	20	Red sand
175	240	65	Red rock
240	255	15	Red sand
255	270	15	Red rock
270	285	15	Red sand
285	370	15	Gypsum & red rock
370	390	20	Red rock
390	405	15	Red & gypsum
405	470	65	Red rock
470	495	25	Salt
495	510	15	Salt & potash
510	555	45	Salt
555	680	125	Salt & potash
680	750	70	Salt - Potash - anhydrite
750	940	190	Salt & potash
940	980	40	Salt anhydrite & potash
980	1040	60	Salt & potash
1040	1060	20	Anhydrite
1060	1215	155	Salt -potash -anhydrite
1215	1240	25	Anhydrite
1240	1250	10	Red rock
1250	1280	30	Anhydrite
1280	1290	10	Anhydrite & salt
1290	1310	20	Salt & anhyirite
1310	1330	10	Anhydrite
1330	1338	8	Lime
1338	1395	57	Anhydrite
1395	1435	40	Anhydrite & potash
1435	1445	10	Red rock
1445	1465	20	Anhydrite
1465	1470	5	Red rock
1470	1495	25	Anhydrite
1495	1535	40	Anhydrite & potash
1535	1585	50	Anhydrite
1585	1605	20	Shale & anhydrite
1605	1685	80	Anhydrite
1685	1710	25	Anhydrite & lime
1710	1715	5	Red rock
1715	1740	25	Anhydrite
1740	1765	25	Anhydrite & lime
1765	1810	45	Anhydrite
1810	1825	15	Lime & anhydrite
1825	1835	10	Lime (small show of gas from 1830 to 1830')
1835	1850	15	Lime
1850	1855	5	Lime - gray
1855	1866	11	Gray lime
1866	1885	19	Gray-brown lime
1885	1910	25	Lime - gray
1910	1915	5	Brown lime - fair show of gas 1908 to 1915' -
1915	1925	10	Gray lime- hard
1925	1935	10	Brown lime -first show of oil from 1930 to 1935' -
1935	1950	15	Brown & gray lime
1950	1960	10	Gray lime - increase in oil & gas from 1940 to 1950'-
1960	1975	15	Brown lime - increase in oil -
1975	1987	12	Anhydrite - shale
1987	1993	6	Gray lime -anhydrite - shale
1993	2002 T.D.	9	do.